

DANA GAS PJSC

Report of the Directors

The Board of Directors of Dana Gas (“Dana Gas” or the “Company”) are pleased to announce the consolidated financial results of the Company, its subsidiaries and joint arrangements (together referred to as the “Group”) for the period ended 31 March 2016.

Principal Activities

Dana Gas was incorporated in the Emirate of Sharjah (“Sharjah”), United Arab Emirates, as a public joint stock company on 20 November 2005 pursuant to incorporation decree number 429/2005 issued by the Ministry of Economy.

Dana Gas is the Middle East’s first and largest private sector natural gas company. The Group currently operates in the MENASA (Middle East, North Africa & South Asia) Region across the natural gas value chain; from exploration and production, through gas processing and transportation, to the distribution, marketing and utilisation of gas as feedstock and fuel to the petrochemical, industrial and the power sectors. Since its establishment, the Company has grown to a regional natural gas Company with presence in the United Arab Emirates, Egypt, Bahrain, and the Kurdistan Region of Iraq (KRI) and headquartered in Sharjah, United Arab Emirates.

Results for the quarter ended 31 March 2016

During the quarter ended 31 March 2016, the Company earned gross revenues of USD 82 million (AED 301 million) as compared to USD 115 million (AED 422 million) in the first quarter of 2015. This decline of USD 33 million (AED 121 million) in revenue was mainly due to a sharp decline in hydrocarbon prices coupled with lower production in Egypt and Kurdistan. Realised prices during the period averaged USD 30/bbl for condensate and USD 29/boe for LPG compared to USD 51/bbl and USD 41/boe respectively in Q1 2015. This decline in realised price eroded USD 28 million (AED 103 million) off the top line.

The Group achieved a net profit after tax of USD 6 million (AED 22 million) as compared to USD 12 million (AED 44 million) in Q1 2015, a decline of 50%. Gross margin for the quarter was lower at 39% as compared to 50% in Q1 2015 due to sharp decline in liquid prices as explained above. During the quarter the Company charged interest of USD 13 million (AED 48 million) on its overdue receivables from the Kurdistan Regional Government (KRG) and reversed USD 9 million (AED 33 million) provision for surplus over entitlement due to lower recovery of its own entitlement, given the continued buildup of IRR in a low oil price environment. This coupled with cost saving measures deployed since last year, ensured the Company stays profitable and continues to drive efficiency during this tough period for the industry.

The Group’s share of production for the first 91 days was 5.5 million barrels of oil equivalent [60,500 barrels of oil equivalent per day (“boepd”)], a decrease of 12% compared to corresponding quarter production of 68,700 boepd. Production in Egypt and Kurdistan were lower by 12% and 16%, respectively. The decrease in production of Kurdistan is mainly due to change in Group’s interest in PPCL from 40% in Q1 2015 to 35% in Q1 2016 following disposal of a 5% interest in PPCL on 27 November 2015 to RWEST Middle East Holding BV.

Earnings before interest, tax, depreciation and amortisation (“EBITDA”) in Q1 2016 reduced to USD 47 million (AED 172 million) compared to USD 55 million (AED 203 million) in Q1 2015.

Liquidity and Financial Resources

Cash and bank balance at period end stood at USD 413 million (AED 1,514 million), a decline of 12% compared to the USD 470 million (AED 1,723 million) cash balance in December 2015. The reduction in cash balance was due to expenditures in Dana Gas Egypt & Zora, Sukuk profit & other financing payments and G&A costs. Cash collection in Egypt and Kurdistan Region of Iraq (KRI) stood at USD 23.5 million and USD 18 million, respectively. The Company continues to monitor its capital requirements on an ongoing basis to ensure optimal structure. Optimisation measures includes the Company seeking, from time to time, to buy back its outstanding Sukuk. At the current time the Company has not yet determined the size of a buyback, however, going forward it will be considering an incremental buy back, through open market purchases or otherwise in accordance with law, the scale of which will depend on market conditions and the Company’s liquidity requirements.

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Business Update

In line with its outlined strategy, the Dana Gas Group continues to focus on maximising the value of its existing hydrocarbon assets and projects, while pursuing growth through a strategy of organic exploration opportunities in our heartland areas and new business development in the upstream and midstream value chains. We continue to balance our capital expenditure with the available sources of cash to ensure we maintain a robust financial position.

Reserves & Resources

Dana Gas Egypt & Zora

During 2015, the Company significantly increased its oil & gas reserves. Gaffney Cline & Associates has certified Dana Gas's Proved Reserves in Egypt at 83 MMboe, an increase of 41%. In addition Proved plus Probable (2P) reserves of Dana Gas Egypt increased to 130 MMboe corresponding to a reserve replacement ratio (RRR) of 237%. The Zora Field 2P reserves remained steady at 31 MMboe.

Pearl Petroleum Company Limited

As reported previously, Dana Gas and Crescent Petroleum, joint operators of Pearl Petroleum Company Limited ("PPCL"), estimates that the P50 total geologically risked¹ resources of petroleum initially in place (PIIP) of the Khor Mor and Chemchemical Fields at 75 Tscf (of wet gas) and 7 billion barrels of oil.

PPCL appointed Gaffney Cline Associates ("GCA"), to carry out a certification of the reserves for these fields as at 31st December 2015 based on a comprehensive data set comprising ca. 1200 km 2D seismic, the 11 wells drilled in the two fields to date plus field production data over a period of seven years.

In their report dated April 2016, GCA provide the following reserves estimates for both fields²:

- Proved plus Probable (2P) gas and condensate reserves for Khor Mor are 8.5 Tscf and 191 MMbbl respectively of which Dana Gas' 35% share equates to 3 Tscf of dry gas and 67 MMbbl of condensate.
- For Chemchemical, Proved plus Probable (2P) gas and condensate reserves are 6.6 Tscf and 119 MMbbl respectively, with Dana Gas' 35% share being 2.3 Tscf of dry gas and 42 MMbbl of condensate.

The above figures are based on data from 2 of the 12 defined compartments in the Khor Mor Field and 1 of the 3 compartments in the Chemchemical Field. Total Dana Gas share of the Khor Mor and Chemchemical 2P reserves is therefore 5.3 Tcf gas and 109 MMbbls condensate, equivalent to 990 MMboe.

The balance between these 2P reserves figures and the joint operator's estimated risked initially in place (gas and oil) resources (PIIP) are classified as Contingent Resources³ and Prospective Resources⁴.

GCA's report confirms Dana Gas' and Crescent Petroleum's belief that Khor Mor and Chemchemical have the potential to be the largest gas fields in the KRI and indeed in the whole of Iraq and thus makes them world class assets.

¹ Risked PIIP figures have been calculated by means of a stochastic aggregation using GeoX software with risk factors accounting for geological uncertainties calibrated by surrounding producing oil and/or gas fields.

² The reported hydrocarbon volumes are estimates based on professional judgment and are subject to future revisions, upwards or downwards, as a result of future operations or as additional information becomes available.

³ Those quantities of petroleum estimated to be potentially recoverable but not yet considered mature enough for commercial development due to one or more contingencies.

⁴ Those quantities of petroleum estimated to be potentially recoverable from undiscovered accumulations by future development projects.

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E&P Operations

a) Egypt E&P Operations

The Company production in Egypt for the first 91 days of operations in 2016 was 3.0 MMboe i.e. 33,000 boepd (March 2015: 3.4 MMboe, i.e. averaging 37,700 boepd). This represents a decrease of 12% compared to the same period last year. The drop was due to the steady and predictable downward curve associated with normal field production decline in Nile Delta, Egypt. This decline has now been arrested as Balsam field ramps up.

During the first quarter of 2016, the Company received cash of USD 23.5 million (AED 86 million) against the amounts due to the Company i.e. realizing 86% of the quarter's revenue. Consequently at period end, the trade receivable balance in Egypt stood at USD 226 million (AED 829 million) (31 December 2015: USD 221 million (AED 810 million)).

b) Pearl Petroleum Company Limited (KRI) E&P Operations

In April 2007, the Group entered into agreements with the Kurdistan Regional Government of Iraq for developing the significant petroleum (including gas) resources in the Khor Mor and Chemchemal fields. Since then, the focus has been on developing, processing and transporting natural gas from the Khor Mor Field including processing and extracting LPG and condensate and providing natural gas supplies to domestic power generation plants near Erbil and Sulaimaniya. Further development of both fields is planned following resolution of the ongoing legal dispute. As envisaged under the agreements, such further development is expected to provide significant natural gas supplies for future expansion of power generation and local industries as well as for export and sale abroad as and when the political circumstances permit.

On 27 November 2015, Dana Gas and Crescent sold an equity interest of 5% each in Pearl Petroleum to RWE Middle East Holding BV ("RWE"). The shareholding interest in Pearl Petroleum is now as follows: Dana Gas: 35%, Crescent: 35%, OMV: 10%, MOL: 10% and RWE: 10%.

Dana Gas's share (35%) of gross production in the KRI for the first 91 Days of operations in 2016 was 2.3 MMboe, i.e. averaging 25.5 thousand BOE per day (March 2015 – DG Share 40%: 2.73 MMboe, averaging 30.4 thousand BOE per day). The decrease in production is mainly due to change in Group's interest in PPCL from 40% in Q1 2015 to 35% in Q1 2016 i.e. after disposal of 5% interest in PPCL 27 November 2015 to RWEST Middle East Holding BV.

Dana Gas share of collections for the period stood at USD 18 million (AED 66 million) including advance received pursuant to local sales contract for future lifting of LPG and condensate. At period end, Dana Gas' 35% share of trade receivable balance stood at USD 733 million (AED 2,687 million) – (Dana Gas' 35% - 2015: USD 727 million / AED 2,665 million).

c) Zora Gas Field

The Zora gas field lies partly in the Sharjah Western Offshore Concession area and extends into the adjacent Ajman Concession area with approximately 50% of the volume on each side as agreed under the initial unitization agreement. The field produces slightly sour gas via an unmanned platform in approximately 24 meters of water depth located about 33km offshore. The platform is connected by means of 12" subsea and onshore pipeline system to a gas processing plant located within Sharjah Hamriyah Fee Zone.

The Project's final commissioning and startup are ongoing with the first gas delivered on 14 January 2016. The processed gas is delivered direct to Sharjah Government power station at Hamriyah and associated condensate is sold into the local market.

The gas plant is currently producing at 60% capacity of 40 MMscf/d while commissioning is ongoing. The previously maximum tested flow rate was 50 MMscf/d.

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E&P Operations (continued)

c) Zora Gas Field

The project cost was partly financed through a USD 100 million Term Facility that was signed on 25 June 2014 through a syndicate of four regional banks ENBD, CBI, CBD and Barwa Bank. This facility was fully drawn down by 30 November 2015. The balance of the project cost was financed through equity.

UAE Gas Project

The UAE Gas Project to process and transport imported gas continues to await the commencement of gas supplies from the National Iranian Oil Company (“NIOC”) to Crescent Petroleum. Dana Gas has a 35% interest in Crescent National Gas Corporation Limited (CNGCL) which is entitled to market the gas and owns 100% of Saj Gas and UGTC, the entities that own the offshore riser platform, the offshore and onshore pipelines and the sour gas processing plant.

Egypt Gulf of Suez – Gas Liquids Extraction Plant

The Company, through its subsidiary Danagaz Bahrain, is a 26.4% owner (effective) in Egyptian Bahraini Gas Derivative Company (Joint Venture) that has built, owns and operates a Natural Gas Liquids Extraction Plant in Egypt in partnership with the Egyptian National Gas Company (EGAS) and the Arab Petroleum Investments Corporation (APICORP). The plant has a capacity to process 150 mmscf/d of gas and has produced 2,706 boepd of propane (DG Share 26.4%: 714 boepd) and 26 boepd of butane (DG Share 26.4%: 7 boepd) during the quarter.

Arbitration Cases

On 21 October 2013, Dana Gas, along with Crescent Petroleum and Pearl Petroleum (the Consortium which holds petroleum rights in the KRI), together “the Claimants”, commenced international arbitration proceedings at the London Court of International Arbitration (LCIA), in accordance with the dispute resolution mechanism of the agreement signed with the Kurdistan Regional Government (KRG) on 04 April 2007 and governed by English Law.

With effect from June 2013, the date upon which the Claimants initiated mediation proceedings with the LCIA, the KRG ceased making any payments for the liquid products that it continued to lift and sell from the Khor Mor plant. On 21 March 2014, the Consortium filed an interim measures application with the Tribunal. The Consortium was successful in its application to the Tribunal for interim measures and the Tribunal made an order on 10 July 2014 for the KRG to restore the previous regular payments to the Consortium as of 21 March 2014, the date of the application, and until the case is concluded.

The KRG failed to comply with and challenged the Tribunal’s order, although from September 2014, the Company was permitted to commence local sales of condensate and LPG to third parties. On 17 October 2014, the Tribunal dismissed the KRG’s challenge and re-affirmed its order for interim measures of 10 July 2014. In addition, the Tribunal ordered the KRG to pay the Consortium USD 100 million within a timeframe of 30 days (by 17 November 2014). In default of its legal obligations, the KRG failed to make payment by the stipulated deadline. Consequently, the Tribunal's order became peremptory in nature, enabling its enforcement by the English High Court. On 12 December 2014, and with the Tribunal’s permission, an application to the English High Court was made for the enforcement of the order, with the prospect of sanctions being imposed on the KRG for non-compliance. The English High Court heard the Claimants’ application for the enforcement of the order during a hearing on 28 and 29 October 2015.

On 20 November 2015, the High Court handed down its decision, in which it enforced the Peremptory Order and ordered the KRG to pay the Peremptory Order within 14 days. Following receipt of the judgement, the KRG applied to challenge the Court’s order, by way of seeking (1) a discharge of the Peremptory Order; (2) an appeal; and (3) alternatively, an extension of time to pay the Peremptory Order. At the same time as the KRG made its application it also applied to the Tribunal to discharge the Peremptory Order.

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Arbitration Cases (continued)

At the hearing before the Court on 17 December 2015, the Court decided to (1) adjourn the discharge application to allow the Tribunal to decide whether or not the Peremptory Order should be discharged; (2) refused permission for the KRG to appeal; and (3) extended the time for the KRG to pay the Peremptory Order to 26 February 2016. However, as a condition of this extension, the Court ordered the KRG to pay in the meantime 3 installments of USD 8 million each by 31 December 2015, 15 January 2016 and 19 February 2016 to the Consortium. All three instalments have been paid.

The KRG has also applied to the Tribunal to discharge the Peremptory Order, which was the subject of a short hearing before the Tribunal on 8 January 2016. On 15 January 2016, the Tribunal handed down its decision rejecting the KRG application to discharge the Peremptory Order and confirming the payment date of 26 February 2016.

On 18 February 2016, the KRG applied for permission to appeal to the Court of Appeal various aspects of the High Court orders relating to the enforcement of the Peremptory Order. The Court of Appeal determined that the question of whether permission should be given to allow the KRG to appeal should be determined at an oral hearing on a date to be fixed possibly within 3 months. In the meantime, the Court of Appeal ordered that (1) the date for payment of the USD 100 million be deferred from 26 February 2016 until after the outcome of the hearing; and (2) in the meantime, the KRG should continue to pay the Claimants USD 8 million on the 15th of each month.

Although the KRG's permission to appeal is pending, in March 2016 the Claimants and the KRG independently reached an agreement whereby the Peremptory Order will be paid down by the KRG in monthly instalments. As at 31 March 2016, the KRG has paid the Claimants an instalment of USD 4 million.

In relation to the arbitration proceedings on merits a one-week hearing took place in London commencing 20 April 2015 at which selected issues in the arbitration were considered.

On 3 July 2015, the Arbitral Tribunal issued a Partial Final Award dated 30 June 2015 ("First PFA") confirming the Consortium's contractual rights including a number of important issues addressed at the 20 April 2015 hearing. Among other things, the First Partial Final Award confirmed:

- The Consortium's exclusive long-term rights to develop and produce gas and petroleum from both the Khor Mor and Chemchemal fields for the duration of the Contract, being not less than 25 years.
- The KRG's contractual obligation to pay the Consortium for the produced condensate and LPG at international prices, including the pricing methodology for each.
- That Dana Gas and Crescent Petroleum were entitled to farm out part of their own interests to MOL and OMV, and that the KRG was not entitled to a share of the farm-out proceeds.

On 21 September 2015, a one-day hearing was held during which the Consortium made an application to the Tribunal for monetary award of USD 1.963 billion against the KRG, being the outstanding unpaid invoices (as of 30 June 2015) for the produced condensate and LPG calculated as per the pricing methodology determined by the Tribunal in the First Partial Final Award. The Tribunal considered the parties' claims and their submissions. On 27 November 2015, the Tribunal handed down its Second Partial Final Award ("Second PFA") in which it ordered the KRG to pay the Consortium within 28 days (i.e. by 26 December 2015) the sum of USD 1.963 billion for outstanding unpaid invoices for the produced condensate and LPG up to 30 June 2015, as per the pricing methodology already determined by the Tribunal in the First PFA.

The Second PFA is final, binding and internationally enforceable, and does not depend upon any further hearings or the parties' outstanding claims and counter-claims that are yet to be determined in the arbitration.

The KRG has not yet paid the USD 1.963 billion, and on 22 December 2015, launched a challenge to the Second PFA in the English High Court on the limited procedural grounds allowed for in arbitration. The Consortium and their legal advisors are of the view that the challenge is without merit and will fail. This challenge in any case does not freeze the obligation of the KRG to pay.

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Arbitration Cases (continued)

The Consortium's entitlement to receivables in respect of Excess Gas and substantial damage claims (estimated at over USD 15 billion) for wrongful interference with the Consortiums long term rights over the Khor Mor and Chemchemical fields (as affirmed by the First PFA) will be determined (along with other outstanding claims) in a subsequent hearing, which is scheduled to commence on 5 September 2016. This hearing will also address the various counterclaims alleged by the KRG for more than USD 3 billion against the Consortium, all of which the Consortium and their legal advisors believe are without merit.

In December 2010, Dana Gas PJSC and Crescent Petroleum Company International Limited (the "Claimants") initiated arbitration proceedings before an arbitration tribunal in London alleging that RWEST (the "Respondent") had breached certain confidentiality agreements between the parties. On 10 March 2015, the Tribunal held that Respondent's breaches of the confidentiality agreements had harmed the Claimants' interests in the KRI. On 27 November 2015, the Claimants reached a mutually satisfactory and confidential settlement with RWEST. As part of the settlement, Dana Gas transferred an equity interest of 5% in Pearl Petroleum to RWE Middle East Holdings BV. Dana Gas' shareholding in Pearl Petroleum is consequently now 35%.

The Gas Sales & Purchase Contract between Dana Gas' partner Crescent Petroleum and the National Iranian Oil Company (NIOC) for the supply of gas to the UAE has been the subject of international arbitration since June 2009. In August 2014, Dana Gas was notified by Crescent Petroleum that the Arbitration Tribunal has issued a Final Award on the merits, determining that the 25-year Contract between it and NIOC is valid and binding upon the parties, and that NIOC has been obligated to deliver gas under the Contract since December 2005. Crescent Petroleum has since informed Dana Gas that the final hearing for determination of the damage claims against NIOC for non-performance of the contract has now been fixed by the Tribunal for the 1 September 2016 in The Hague.

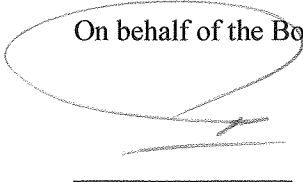
Board of Directors

1. H.H. Sheikh Ahmed Bin Sultan Al-Qasimi, Honorary Chairman
2. Mr. Hamid Dhiya Jafar, Chairman
3. Mr. Rashid Saif Al-Jarwan, Deputy Chairman
4. Dr. Patrick Allman-Ward, Chief Executive Officer
5. H.E. Sheikh Sultan Bin Ahmed Bin Sultan Al-Qasimi
6. Mr. Abdullah Ali Al Majdouie
7. Mr. Majid Hamid Jafar
8. Mr. Nasser Al Nowais
9. Mr. Said Arrata
10. Mr. Varoujan Nerguizian
11. Mr. Ziad Abdulla Ibrahim Galadari
12. Mr. Hani Abdulaziz Hussein
13. Ms. Fatima Obaid Al-Jaber

Auditors

The Company auditors, Ernst & Young, have issued their review report on the interim condensed consolidated financial statements of the Group.

On behalf of the Board of Directors



Director



04 May 2016