Dana Gas PJSC

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

31 MARCH 2006 (UNAUDITED)



P.O. Box 1350 3rd Floor Al Qassimiah Tower Port Road Sharjah, United Arab Emirates ■ Phone: 5724820 Fax: 5724751 www.ey.com/me

REVIEW REPORT TO THE BOARD OF DIRECTORS OF DANA GAS PJSC

We have reviewed the accompanying consolidated balance sheet of Dana Gas PJSC ("Dana Gas" or "the Company") and its subsidiaries ("the Group") at 31 March 2006 and the related consolidated statements of income, cash flows and changes in equity for the period from 20 November 2005 to 31 March 2006 ("the period"). These interim condensed consolidated financial statements are the responsibility of the Company's management. Our responsibility is to issue a report on these interim condensed consolidated financial statements based on our review.

We conducted our review in accordance with the International Standard on Review Engagements 2400. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the interim condensed consolidated financial statements are free of material misstatement. A review is limited primarily to inquiries of the Group's personnel and analytical procedures applied to financial data, and thus provides less assurance than an audit. We have not performed an audit, and accordingly, we do not express an audit opinion.

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not presented fairly, in all material respects, in accordance with International Accounting Standard No. 34.

Signed by

Edward Quinlan

Partner

Registration No. 93

Erst & young

25 April 2006

Dana Gas PJSC Report of the Directors

Dana Gas PJSC ("Dana Gas" or the "Company") was incorporated in the Emirate of Sharjah, United Arab Emirates as a Public Joint Stock Company on 20 November 2005 pursuant to incorporation decree number 429/2005 issued by the Ministry of Economy and Planning.

The Directors submit their report together with the first interim condensed consolidated financial statements of the Company for the period from 20 November 2005 to 31 March 2006.

Principal activities

The Company is engaged in the business of the ownership, transportation, processing, distribution, marketing and sale of natural gas and petroleum related products, including the development of gas related projects and services.

The Directors have taken a decision to become Shariah compliant and conduct all of the Company's treasury management, fund investment, depository and accounting activities in accordance with Islamic jurisprudence.

Results

The results of the Company for the period from 20 November 2005 to 31 March 2006 are set out on page 2 of the interim condensed consolidated financial statements.

Directors

The directors who served during the period were:

Mr. Hamid Dhiya Jafar, Executive Chairman

Dr. Adel Khalid Al-Sabeeh, Deputy Chairman

Sheikh Sultan bin Ahmed bin Sultan Al-Qasimi

Mr. Abdulaziz Hamad Aljomaih

Mr. Abdulla Nasser Huwaileel Al-Mansoori

Mr. Adib Abdullah Al-Zamil

Mr. Ahmed Rashid Al-Arbeed

Mr. Khalid Abdul Rahman Saleh Al-Raihi

Mr. Khalid Bin Nasser Abdulla Al-Misnad

Mr. Majid Hamid Jafar

Mr. Rashad Mohammed Al-Zubair

Dr. Tawfeeq Abdulrahman Almoayed

Mr. Varoujan Nerguizian

Mr. Ziad Abdulla Ibrahim Galadari

Auditors

The Company auditors, Ernst & Young, have issued their review report on the interim condensed consolidated financial statements of the Company.

On behalf of the Board of Directors

Director 25 April 2006

CONSOLIDATED BALANCE SHEET

31 March 2006 (Unaudited)

ACCETTO	Note	31 March 2006 AED mm
ASSETS		
Non-current assets		70/
Property, plant and equipment		786
Intangible assets	4	3,140
		3,926
Current assets		
Bank balances and cash	5	4,750
Accounts receivable and prepayments		2
		4,752
Total assets		8,678
EQUITY AND LIABILITIES		
Capital and reserves		
Share capital	6	6,000
Retained earnings		689
		6,689
Current liabilities		0,007
Accounts payable and accruals		45
Due to related parties		3
Convertible note	4,7	1,941
		1,989
Total equity and liabilities		8,678

Director

Director

CONSOLIDATED STATEMENT OF INCOME

For the period 20 November 2005 to 31 March 2006 (Unaudited)

		20 November 2005 to 31 March 2006
	Notes	AED mm
Other operating income General and administration expenses		26
Operating profit		21
Investment and finance income(net)		668
Net profit for the period		689
Basic earnings per share (AED per share)	3	0.12
Diluted earnings per share (AED per share)	3	0.11

CONSOLIDATED STATEMENT OF CASH FLOWS

For the period 20 November 2005 to 31 March 2006 (Unaudited)

		20 November 2005 to 31 March 2006 AED mm
OPERATING ACTIVITIES		ALD IIIII
Profit for the period		689
Adjustment for:		
Other income		(26)
Investment and finance income(net)		(668)
Net cash flow from operating activities before changes in working capital		(5)
Changes in working capital:		
Accounts receivable and prepayments		(2)
Accounts payable and accruals		(23)
Due to related parties		3
Net cash used in operating activities		(27)
INVESTING ACTIVITIES		
Purchase of property, plant and equipment		(153)
Investment in deposits with more than 3 months maturity		(3,887)
Investment and finance income		668
Net cash used in investing activities		(3,372)
FINANCING ACTIVITIES		
Proceeds from issue of share capital		4,045
Net cash provided by financing activities		4,045
Increase in cash and cash equivalents		646
Cash inflow on acquisition of subsidiaries		217
Cash and cash equivalents, beginning of the period		-
Cash and cash equivalents, end of the period	5	863

Dana Gas PJSC

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the period 20 November 2005 to 31 March 2006 (Unaudited)

	Share capital AED mm	Retained earnings AED mm	Total AED mm
Proceeds from issue of Share Capital	6,000	5.	6,000
Net profit for the period		689	689
At 31 March 2006	6,000	689	6,689

Transfers to legal and statutory reserves will be made in accordance with the provisions of the Memorandum and Articles of Association of the Company at the end of the first statutory financial period of the Company.

At 31 March 2006

1 ACTIVITIES

Dana Gas PJSC ("Dana Gas" or the "Company") was incorporated in the Emirate of Sharjah, United Arab Emirates as a Public Joint Stock Company on 20 November 2005 pursuant to incorporation decree number 429/2005 issued by the Ministry of Economy and Planning.

The Company is engaged in the business of the ownership, transportation, processing, distribution, marketing and sale of natural gas and petroleum related products, including the development of gas related projects and services.

The Company's registered head office is P O Box 2011, Sharjah, United Arab Emirates.

2 SIGNIFICANT ACCOUNTING POLICIES

The interim condensed consolidated financial statements of the Company and its subsidiaries are prepared in accordance with International Accounting Standard (IAS) No 34, Interim Financial Reporting. Hence, the interim condensed financial statements do not contain all information and disclosures required for full financial statements prepared in accordance with International Financial Reporting Standards.

The accounting policies used in the preparation of the interim condensed consolidated financial statements are set out below.

Basis of preparation

The consolidated financial statements of the Company have been prepared in accordance with International Financial Reporting Standards and applicable requirements of the U.A.E. Commercial Companies Law of 1984 (as amended).

The consolidated financial statements have been prepared in United Arab Emirates Dirhams (AED) and all values are rounded to the nearest million except when otherwise indicated. The consolidated financial statements are prepared under the historical cost convention, as modified for the measurement at fair value of certain financial assets and liabilities.

The first statutory financial period of the Company is from the date of incorporation of the Company and ends on 31 December 2006.

Basis of consolidation

The consolidated financial statements incorporate the financial statements of the parent company ("Dana Gas") and each of its controlled subsidiaries ("the Group") listed below as of 31 March 2006:

Name of the Subsidiary	Place and Country of Incorporation	% of	Principal Activity
		holding	
Sajaa Gas Private Limited Company ("SajGas")	Emirate of Sharjah, UAE	100%	Gas Sweetening
United Gas Transmissions Company Limited ("UGTC")	Emirate of Sharjah, UAE	100%	Gas Transmission

All significant inter-company balances and transactions have been eliminated at consolidation. Subsidiaries are fully consolidated from the date of acquisition, being the date on which the Group obtains control, and continue to be consolidated until the date that such control ceases.

The Group's interests in joint ventures are accounted for by proportionate consolidation. Under this method the Group combines its share of each of the assets, liabilities, income and expenses of the joint venture with the similar items, line by line, in its consolidated financial statements.

The financial statements of subsidiaries are prepared for the same reporting period as the Company, using consistent accounting policies.

NOTES TO THE FINANCIAL STATEMENTS At 31 March 2006

2 SIGNIFICANT ACCOUNTING POLICIES - continued

Business combinations

Business combinations are accounted for using the purchase method. The cost of acquisition is measured at the aggregate of the fair values, at the date of exchange, of assets given, liabilities incurred or assumed, and equity instruments issued by the Group in exchange for the assets acquired. The acquiree's identifiable assets, liabilities and contingent liabilities that meet the conditions for recognition under IFRS 3 are recognised at their fair values at the date of acquisition.

Property, plant and equipment

Property, plant and equipment is stated at cost less accumulated depreciation and any impairment in value. Land is stated at its fair value. Land is not depreciated.

Depreciation is computed on a straight line basis over the estimated useful lives of the assets as follows:

Gas sweetening plant	25 years
Gas transmission facilties	25 years
Building	25 years
Computers	3 years
Furniture and fixtures	3 years
Motor Vehicles	3 years

The carrying values of property, plant and equipment are reviewed for impairment when events or changes in circumstances indicate the carrying value may not be recoverable. If any such indication exists and where the carrying values exceed the estimated recoverable amount, the assets are written down to their recoverable amount.

Expenditure incurred to replace a component of an item of property, plant and equipment that is accounted for separately is capitalised and the carrying amount of the component that is replaced is written off. Other subsequent expenditure is capitalised only when it increases future economic benefits of the related item of property, plant and equipment. All other expenditure is recognised in the income statement as the expense is incurred.

Capital work-in-progress is stated at cost. On commissioning, capital work-in-progress is transferred to property, plant and equipment and depreciated in accordance with company policies.

Intangible assets

Intangible assets acquired separately are measured on initial recognition at cost.

The cost of intangible assets acquired in a business combination is fair value as at the date of acquisition.

Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and any accumulated impairment losses.

Internally generated intangible assets, excluding capitalised development costs, are not capitalised and expenditure is charged against profits in the year in which expenditure is incurred. The useful lives of intangible assets are assessed to be either finite or indefinite. Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortization period and the amortisation method for an intangible asset with a finite useful life is reviewed at least at each financial year-end. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset is accounted for by changing the amortisation period or method, as appropriate, and treated as a change in accounting estimate.

Intangible assets with indefinite useful lives are tested for impairment annually. Such intangibles are not amortised.

At 31 March 2006

2 SIGNIFICANT ACCOUNTING POLICIES - continued

Impairment and uncollectibility of financial assets

An assessment is made at each balance sheet date to determine whether there is objective evidence that a specific financial asset may be impaired. If such evidence exists, any impairment loss is recognised in the income statement. Impairment is determined as follows:

- (a) For assets carried at fair value, impairment is the difference between cost and fair value;
- (b) For assets carried at cost, impairment is the difference between cost and the present value of future cash flows discounted at the current market rate of return for a similar financial asset.

Accounts receivable and prepayments

Accounts receivable and prepayments are stated at original invoice amount less a provision for any uncollectible amounts. An estimate for doubtful accounts is made when collection of the full amount is no longer probable. Bad debts are written off when there is no possibility of recovery.

Cash and cash equivalents

For the purpose of the Statement of Cash Flows, cash and cash equivalents consist of cash in hand, bank balances, and short-term deposits with an original maturity of three months or less, net of outstanding bank overdrafts, if any.

Accounts payable and accruals

Liabilities are recognised for amounts to be paid in the future for goods or services received, whether billed by the supplier or not.

Provisions

Provisions are recognised when the company has an obligation (legal or constructive) arising from a past event, and the costs to settle the obligation are both probable and able to be reliably measured.

Employees' end of service benefits

The Company provides end of service benefits to its employees. The entitlement to these benefits is based upon the employees' final salary and length of service, subject to the completion of a minimum service period. The expected costs of these benefits are accrued over the period of employment.

Derivative financial instruments

Derivatives are stated at fair value determined by marking to market the derivative using prevailing market rates.

For the purposes of hedge accounting, hedges are classified into two categories (a) fair value hedges which hedge the exposure to changes in the fair value of a recognised asset or liability and (b) cash flow hedges which hedge exposure to variability in cash flows of a recognised asset or liability or a forecasted transaction.

In relation to fair value hedges which meet the conditions for hedge accounting, any gain or loss from remeasuring the hedging instrument to fair value is recognised immediately in the statement of income. The hedged asset or liability is adjusted for fair value changes relating to the risk being hedged and the difference is recognised in the statement of income.

In relation to cash flow hedges which meet the conditions for hedge accounting, the portion of the gain or loss arising from the change in fair value of the hedging instrument that is determined to be an effective hedge is recognised initially in equity and any ineffective portion is recognised in the statement of income. The gains or losses on effective cash flow hedges recognised initially are transferred to the statement of income in the period in which the underlying transaction impacts the statement of income.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated or exercised, or no longer qualifies for hedge accounting. At that point in time, any cumulative gain or loss on the hedging instrument recognised in equity remains in equity until the forecasted transaction occurs.

For those derivatives which do not qualify for hedge accounting, any gains or losses arising from changes in the fair value of the hedging instrument are taken directly to the income statement for the period.

At 31 March 2006

2 SIGNIFICANT ACCOUNTING POLICIES - continued

Foreign currencies

Transactions in foreign currencies are recorded at the rate ruling at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are retranslated at the rate of exchange ruling at the balance sheet date. All differences are taken to the income statement.

Revenue recognition

Revenue from surplus funds invested with financial institutions is recognised as the revenue accrues.

Fair values

The fair value of interest-bearing items is estimated based on discounted cash flows using interest rates for items with similar terms and risk characteristics.

3 EARNINGS PER SHARE

Basic earnings per share are calculated by dividing net profit for the period attributable to equity holders of the parent by the weighted average number of ordinary shares outstanding during the period. For diluted earnings per share, the weighted average numbers of shares have been adjusted for the shares that may be issued should the holders of the convertible note exercise their option to convert a portion of these notes into ordinary shares (note 7).

The information necessary to calculate basic and diluted earnings per share is as follows:

	20 November 2005 to 31 March 2006 AED mm
Earnings:	
Net profit for the period	689
Shares:	
Weighted average number of shares outstanding for calculating basic EPS Weighted average number of shares which may be issued upon conversion	6,000
of the convertible notes	137
Weighted average number of shares outstanding for calculating diluted EPS	6,137

At 31 March 2006

4 BUSINESS COMBINATION

During 2005 the Company acquired a 100% interest in SajGas and UGTC and a 35% interest in Crescent National Gas Corporation Limited ("CNGCL"). The Company's share of the fair value of the identifiable assets and liabilities of these entities as at the date of the acquisition was.

	Fair value recognised on acquisition AED mm	Carrying value AED mm
Property, plant and equipment	633	556
Intangible assets	3,140	64
Current assets	217	217
Total Assets	3,990	837
Current Liabilities	(68)	(68)
Value of net assets	3,922	769
Consideration Paid	3,922	

The total consideration of AED 3,922 million was settled by issuing AED 1,961 million ordinary shares and the balance in the form of Convertible Notes (note 7).

The intangible assets represent the fair value of the rights for the purchase, transmission, sweetening and sale of gas and related products acquired by the Company through its shareholdings in SajGas, UGTC and CNGCL. The fair value of the rights acquired was determined by reference to valuation exercises undertaken by professionally qualified third parties based on the expected future cash flows arising from the underlying contractual relationships.

The intangible assets are being amortised over 25 years from the date of commencement of commercial activity in accordance with the terms of the contracts to which they relate.

31 March 2006

5 CASH AND CASH EQUIVALENTS

Cash and cash equivalents in the statement of cash flows consist of the following balance sheet amounts:

	AED mm
Total cash and bank balances	4,750
Less: Deposits and balances with an original maturity of greater than 3 months	(3,887)
Cash and cash equivalents	863
6 SHARE CAPITAL	31 March 2006
Authorised, issued and fully paid up:	AED mm
6,000,000,000 common shares of AED 1 each	6,000

At 31 March 2006

7 CONVERTIBLE NOTES

The convertible notes shall be repaid or redeemed in the following manner:

- one-third of the principal shall be repaid at the date six months after the date of incorporation of Dana Gas,
- · a further one-third shall be repaid at the date nine months after the date of incorporation of Dana Gas, and
- the balance of the principal outstanding shall either be repaid in cash or shall be converted into Shares in
 Dana Gas at the election of the holder, on the date twelve months after the date of incorporation of Dana
 Gas, with the number of such shares being ascertained by dividing the balance of the principal
 outstanding under the convertible note by the average of the monthly arithmetic average share price of
 Dana Gas from the first day of listing to the end of the month preceding conversion.

8 SIGNIFICANT ACCOUNTING JUDGEMENTS AND ESTIMATES

Judgements

In the process of applying the Group's accounting policies, management has made the following judgements, apart from those involving estimations, which have the most significant effect on the amounts recognised in the financial statements:

Impairment of intangible assets

Management undertakes an impairment review for intangible assets whenever there is an indication of impairment. Management has determined that there are no such indications.

Accounting estimates

The key assumptions concerning the future and other key sources of estimation uncertainty at the balance sheet date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

Fair value of intangible assets

In allocating the purchase price paid to the identifiable assets and liabilities acquired in the acquisition detailed in note 4 management has used estimation in determining the fair value of the intangible assets acquired.