

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

30 SEPTEMBER 2012 (UNAUDITED)

DANA GAS PJSC

Report of the Directors

The Board of Directors of Dana Gas (“Dana Gas” or the “Company”) are pleased to announce the consolidated financial results of the Company, its subsidiaries and joint ventures (together referred to as the “Group”) for the period ended 30 September 2012.

Principal Activities

Dana Gas was incorporated in the Emirate of Sharjah (“Sharjah”), United Arab Emirates, as a public joint stock company on 20 November 2005 pursuant to incorporation decree number 429/2005 issued by the Ministry of Economy.

Dana Gas is the Middle East’s first and largest private sector natural gas company. The Group currently operates in the MENASA (Middle East, North Africa & South Asia) Region across the natural gas value chain; from exploration and production, through gas processing and transportation, to the distribution, marketing and utilisation of gas as feedstock and fuel to the petrochemical, industrial and the power sectors. Since its establishment, the Company has grown from a small core team at its head office in Sharjah to a regional as well as international natural gas company with offices in Sharjah, Egypt, Saudi Arabia, Bahrain, the Kurdistan Region of Iraq and in the United Kingdom.

Results for quarter ended 30 September 2012

During the third quarter of 2012, the Company earned Gross Revenues of AED 512 million as compared to AED 645 million in the same period last year, a decrease of 21%. This decrease in revenue was due to a decline in production in Egypt and suspension of LPG production in Kurdistan following LPG tanker fire incident and lower hydrocarbon prices during the quarter. The oil and gas production decreased to 5.25 million barrels of oil equivalent (MMboe) as compared to 6.13 MMboe in the same period last year.

The Group achieved a net profit after tax of AED 104 million during the current quarter as compared to a net profit of AED 143 million in the same period last year. Earnings before interest, tax, depreciation, amortisation and exploration write-offs (“EBITDAX”) decreased to AED 317 million compared to AED 366 million for the quarter ended 30 September 2011.

The above net profit excludes an unrealised gain of AED 158 million recorded in this quarter for the Company’s investment in MOL (the Hungarian Oil and Gas Company, who are one of our partners in the Kurdistan Region of Iraq). This is booked directly in equity under “Comprehensive Income” in line with the Company’s published accounting policy.

Results for Nine months ended September 2012

During the nine months ended 30 September 2012 (the “period”) the Company earned revenues of AED 1,766 million as compared to AED 1,888 million in the corresponding period.

The Group achieved a net profit after tax of AED 491 million as compared to AED 359 million in the same period last year.

Earnings before interest, tax, depreciation, amortisation and exploration write-offs (“EBITDAX”) for the nine months period decreased to AED 1,139 million compared to AED 1,180 million in the same period last year.

The results for the quarter and nine months period ended 30 September 2012 are set out in detail on page 5 of the interim condensed consolidated financial statements.

DANA GAS PJSC

Report of the Directors

Liquidity and Financial Resources

During the period, the operating cash flow and the Group's cash and bank balances were principally used to fund its capital expenditure programme in Egypt and Sharjah Western Offshore.

The Group's cash and bank balances as at 30 September 2012 stood at AED 516 million (31 December 2011: AED 411 million) of which 95% was held with local banks in the UAE.

Business Update

In line with its outlined strategy, the Dana Gas Group continues to maximise the value of its existing oil and gas assets and projects, while pursuing growth through a strategy of targeted acquisitions and new business development across the gas value chain. We continue to balance our capital expenditure with the available sources of finance to ensure we maintain a robust Balance Sheet.

Egypt E&P operations

The Company's production for the 92 Days of operations in Quarter 3 2012 was 2.8 million BOE i.e. averaging 30.4 thousand BOE per day (September 2011: 3.72 million BOE, averaging 40.4 thousand BOE per day). This represents a decline of 25% compared to the same period last year. Production is declining as pressure is depleted from older wells but is expected to increase as compression facilities and new production wells are added and two new fields are brought on stream. During the period, the Company drilled two exploration wells, the first one was drilled in West Manzala Concession "Lavender" and the second one in Komombo concession "Faris-1". Both of the wells were unsuccessful and declared dry hole and were written-off during the quarter. This is reflected in the exploration expense line in the Income Statement.

The U.K. based advisory firm, Gaffney, Cline & Associates have carried out an independent evaluation of Dana Gas Egypt's hydrocarbon reserves as at 31 December 2011. Following this review, the Company's gross proved reserves (1P) as at 31 December 2011 were estimated to be 79 millions of barrels of oil equivalent "MMBOE (31 December 2010: 89 MMBOE). The gross proved and probable reserves (2P) as at 31 December 2011 were estimated to be 142 MMBOE (31 December 2010: 152 MMBOE). The gross proved, probable and possible reserves (3P) as at 31 December 2011 were estimated to be 244 MMBOE (31 December 2010: 253 MMBOE).

During the nine months of 2012, the Group collected AED 549 million against receivables in Egypt. At period end, the trade receivables balance stood at AED 754 million (31 December 2011: AED 836 million).

Kurdistan Region of Iraq (KRI) Project (Pearl Petroleum Company Limited)

In April 2007, the Group entered into agreements with the Kurdistan Regional Government of Iraq for the development of its significant petroleum (including gas) resources in the Khor Mor and Chemchemal fields. Since then, the focus has been on developing, processing and transporting natural gas from the Khor Mor field including processing and the extraction of LPG and condensate and providing natural gas supplies to fuel domestic electric power generation plants near the major urban centers of Erbil and Suleymania. Further development of the gas resources are planned to include allowing expansion of electricity generation and to supply natural gas as feedstock and energy for local industries.

DANA GAS PJSC
Report of the Directors

Kurdistan Region of Iraq (KRI) Project (Pearl Petroleum Company Limited) (continued)

The Group's share (40%) of gross production in the Kurdistan Region of Iraq for the 92 Days of operations in Quarter 3 2012 was 2.45 MMBOE, i.e. averaging 26.6 thousand BOE per day (September 2011: 2.42 MMBOE, averaging 26.4 thousand BOE per day).

The LPG loading bay was damaged as a result of an explosion of a LPG tanker belonging to a local trader on 22 June 2012 and therefore there has been no LPG production or sales thereafter. LPG production and sales is expected to resume in the second quarter of 2013 once the damaged facilities are reconstructed

As at 30 September 2012, Dana Gas' net investment in Kurdistan exceeds AED 1.3 billion.

During the nine months of 2012, the Group collected AED 291 million against receivables in Kurdistan. At period end, the Group's share of trade receivables balance stood at AED 1,331 million (31 December 2011: AED 880 million).

UAE Gas Project

The UAE Gas Project to process and transport imported gas continues to await the commencement of gas supplies by the National Iranian Oil Company ("NIOC") to Crescent Petroleum. Dana Gas has a 35% interest in Crescent National Gas Corporation Limited (CNGCL) and owns 100% of SajGas and UGTC. In July 2010, NIOC introduced gas into its completed transmission network and Dana Gas' UGTC pipeline and SajGas processing facilities in Sharjah for commissioning purposes. However, subsequently as it pressured up, NIOC discovered significant leaks in its offshore gas transmission system which it is now rectifying. This repair may take several months. Notwithstanding this, Crescent Petroleum is continuing with international arbitration to seek a ruling on its binding 25 years gas supply contract with NIOC and expects an enforceable decision by the international tribunal in 2012.

Sharjah Western Offshore Concession

In March 2008, Dana Gas was awarded a twenty-five year oil and gas concession by the Government of Sharjah for the exploration and development of the Western Offshore Concession in Sharjah, UAE. The concession award marks Dana Gas' entry into the GCC exploration and production sector and will also be the first offshore upstream asset for the Company. The concession agreement covers a total area of over 1,000 square kilometers including part of the Zora Gas Field, which has established gas reserves and a ready market.

Base plan for the project entails the engineering, construction and installation of a new unmanned platform, together with 2-3 horizontal gas production wells in approximately 24 meters of water depth. These planned facilities are about 33 km offshore from the Sharjah Hamriyah Free Zone coast line, linked by a new 12" gas and condensate pipeline, to a new onshore gas processing plant to be constructed within the Sharjah Hamriyah Free Zone Area.

DANA GAS PJSC
Report of the Directors

Egypt Gulf of Suez – Gas Liquids Extraction Plant

The Company, through its subsidiary Danagaz Bahrain, is a 26.4% owner (effective) in Egyptian Bahraini Gas Derivative Company (Joint Venture) to build, own and operate a Liquids Extraction Plant in Egypt in partnership with the Egyptian National Gas Company (EGAS) and the Arab Petroleum Investments Corporation (APICORP). The construction of the Project has since been completed, with start-up happening in August 2012.

The first commercial shipment of approximately 2000 MT of Propane took place on 1 October 2012 and the payment for the said shipment has been received. The plant has a capacity to process 150 MMscfd of gas and it is currently processing between 55 to 80 MMscfd. In future, it is expected that the gas supplies will increase through tie-ins with other gas fields in the vicinity.

Directors

The Directors who served during the period were:

H.H. Sheikh Ahmed Bin Sultan Al-Qasimi, Honorary Chairman
Dr. Adel Khalid Al-Sabeeh, Chairman (From 7 June 2012)
Dr. Tawfeeq Abdulrahman Almoayed, Deputy Chairman (From 7 June 2012)
Mr. Hamid Dhiya Jafar, Chairman (to 7 June 2012)
Mr. Ahmed Rashid Al Arbeed, Chief Executive Officer (to 30 August 2012)
Mr. Rashid Saif Al-Jarwan, Acting Chief Executive Officer (From 1 September 2012)
H.E. Sheikh Sultan Bin Ahmed Bin Sultan Al-Qasimi
H.H Shaikha Hanadi Al Thani
Mr. Abdulaziz Hamad Aljomaih
Mr. Abdullah Ali Al Majdouie
Mr. Adib Abdullah Al-Zamil (to 7 June 2012)
Mr. Khalid Abdul Rahman Saleh Al-Rajhi
Mr. Majid Hamid Jafar
Mr. Nasser Al Nowais
Mr. Rashad Mohammed Al-Zubair
Mr. Said Arrata
Mr. Varoujan Nerguizian
Mr. Ziad Abdulla Ibrahim Galadari


The following Directors were appointed at the Annual General Meeting of the Company held on 7 June 2012.

Mr. Ahmed Al Midfa
Mr. Salah Al Qahtani

Auditors

The Company auditors, Ernst & Young, have issued their review report on the interim condensed consolidated financial statements of the Group.

On behalf of the Board of Directors


Director



Sharjah, United Arab Emirates
31 October 2012

REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS TO THE SHAREHOLDERS OF DANA GAS PJSC

Introduction

We have reviewed the accompanying interim condensed consolidated financial statements of Dana Gas PJSC (the "Company") and its subsidiaries (the "Group") as at 30 September 2012 comprising of the interim consolidated statement of financial position as at 30 September 2012 and the related interim consolidated statements of income, comprehensive income for the three month and nine month periods then ended, cash flows and changes in equity for the nine month period then ended and selected explanatory notes. Management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with International Accounting Standard 34 Interim Financial Reporting ("IAS 34"). Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

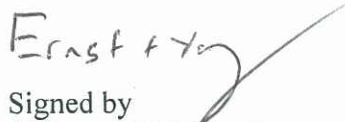
Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with IAS 34.

Emphasis of matters

We draw attention to note 5 to the interim condensed consolidated financial statements which discloses that the continued delay in commencement of gas supplies has prompted a key supplier of the Group to initiate arbitration proceedings against its ultimate supplier.

We also draw attention to note 12 to the interim condensed consolidated financial statements which discloses the position regarding a Sukuk which will not be redeemed at maturity. Discussions are ongoing with a committee of Sukukholders and until such time as a binding agreement is reached, it is uncertain what the impact of such agreement will be on the financial statements of the Group.

Our conclusion is not qualified in respect of the above matters.



Signed by
Anthony O'Sullivan
Partner
Registration No. 687

Sharjah, United Arab Emirates
31 October 2012

Dana Gas PJSC and Subsidiaries

INTERIM CONSOLIDATED INCOME STATEMENT

Period ended 30 September 2012 (Unaudited)

	Notes	Nine months ended				Three months ended			
		30 September 2012		30 September 2011		30 September 2012		30 September 2011	
		USD mm	AED mm	USD mm	AED mm	USD mm	AED mm	USD mm	AED mm
Revenue		482	1,766	515	1,888	140	512	176	645
Less: royalties		(98)	(359)	(130)	(477)	(32)	(117)	(54)	(198)
Net revenue		384	1,407	385	1,411	108	395	122	447
Cost of sales		(37)	(136)	(33)	(121)	(14)	(52)	(12)	(44)
Depreciation and depletion		(66)	(242)	(81)	(297)	(22)	(81)	(24)	(88)
Gross profit		281	1,029	271	993	72	262	86	315
Investment and finance income		13	48	2	7	4	15	-	-
Other income		-	-	1	4	-	-	-	-
Provision for impairment		(9)	(33)	-	-	-	-	-	-
Change in fair value of investment property	6	(2)	(7)	(2)	(7)	-	-	-	-
General and administration expenses		(27)	(99)	(31)	(114)	(7)	(26)	(10)	(37)
Finance costs		(66)	(242)	(65)	(238)	(22)	(81)	(22)	(80)
Exploration expenses		(6)	(22)	(10)	(37)	(4)	(15)	-	-
PROFIT BEFORE TAX FOR THE PERIOD		184	674	166	608	43	155	54	198
Income tax expense		(50)	(183)	(68)	(249)	(14)	(51)	(15)	(55)
PROFIT FOR THE PERIOD		134	491	98	359	29	104	39	143
Basic and diluted earnings per share (USD/ AED per share)	4	0.020	0.075	0.015	0.054	0.004	0.016	0.006	0.022

Dana Gas PJSC and Subsidiaries

INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

Period ended 30 September 2012 (Unaudited)

	Nine months ended				Three months ended			
	30 September 2012		30 September 2011		30 September 2012		30 September 2011	
	USD mm	AED mm	USD mm	AED mm	USD mm	AED mm	USD mm	AED mm
Profit for the period	134	491	98	359	29	104	39	143
Gain/ (loss) on available-for-sale financial asset (note 8)	38	139	(98)	(359)	43	158	(145)	(531)
Other comprehensive income for the period	38	139	(98)	(359)	43	158	(145)	(531)
Total comprehensive income for the period	172	630	-	-	72	262	(106)	(388)

Dana Gas PJSC and Subsidiaries

INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 September 2012 (Unaudited)

		30 September 2012		31 December 2011 (Audited)	
	Notes	USD mm	AED mm	USD mm	AED mm
ASSETS					
Non-current assets					
Property, plant and equipment		1,001	3,670	1,032	3,782
Intangible assets	5	1,344	4,926	1,342	4,918
Investment property	6	29	106	31	114
		<u>2,374</u>	<u>8,702</u>	<u>2,405</u>	<u>8,814</u>
Current assets					
Inventories		54	198	53	194
Trade and other receivables	7	622	2,280	501	1,836
Available-for-sale financial asset	8	264	968	226	829
Due from related parties		1	4	-	-
Financial assets at fair value through profit or loss	9	10	33	10	37
Cash and cash equivalents	10	141	516	112	411
		<u>1,092</u>	<u>3,999</u>	<u>902</u>	<u>3,307</u>
TOTAL ASSETS		<u><u>3,466</u></u>	<u><u>12,701</u></u>	<u><u>3,307</u></u>	<u><u>12,121</u></u>
EQUITY					
Equity attributable to owners of the parent					
Share capital	11	1,801	6,602	1,801	6,602
Statutory reserve		48	176	48	176
Legal reserve		48	176	48	176
Retained earnings		352	1,289	220	806
Other reserves		94	343	55	200
Convertible bonds- equity component		48	176	48	176
		<u>2,391</u>	<u>8,762</u>	<u>2,220</u>	<u>8,136</u>
Attributable to owners of the parent		<u>2,391</u>	<u>8,762</u>	<u>2,220</u>	<u>8,136</u>
Non-controlling interest		3	11	4	15
Total equity		<u><u>2,394</u></u>	<u><u>8,773</u></u>	<u><u>2,224</u></u>	<u><u>8,151</u></u>
LIABILITIES					
Non-current liabilities					
Borrowings	12	29	106	25	92
Provisions		18	66	17	62
		<u>47</u>	<u>172</u>	<u>42</u>	<u>154</u>
Current liabilities					
Borrowings	12	919	3,367	905	3,317
Trade payables and accruals		106	389	134	492
Due to related parties		-	-	2	7
		<u>1,025</u>	<u>3,756</u>	<u>1,041</u>	<u>3,816</u>
Total liabilities		<u><u>1,072</u></u>	<u><u>3,928</u></u>	<u><u>1,083</u></u>	<u><u>3,970</u></u>
TOTAL EQUITY AND LIABILITIES		<u><u>3,466</u></u>	<u><u>12,701</u></u>	<u><u>3,307</u></u>	<u><u>12,121</u></u>

Director
31 October 2012

Director
31 October 2012

The attached explanatory notes 1 to 13 form part of these interim condensed consolidated financial statements.

Dana Gas PJSC and Subsidiaries

INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS

Period ended 30 September 2012 (Unaudited)

	<i>Notes</i>	<i>Nine months ended</i>			
		<i>30 September 2012</i>		<i>30 September 2011</i>	
		<i>USD mm</i>	<i>AED mm</i>	<i>USD mm</i>	<i>AED mm</i>
OPERATING ACTIVITIES					
Profit before income tax		184	674	166	608
Adjustments for:					
Depreciation and depletion		66	242	81	297
Investment and finance income		(13)	(48)	(2)	(7)
Change in fair value of investment property		2	7	2	7
Other income		-	-	2	7
Provision for impairments		9	33	-	-
Finance costs		66	242	65	238
Exploration expenses		6	22	10	37
Board compensation		(2)	(8)	(2)	(7)
		<u>318</u>	<u>1,164</u>	<u>322</u>	<u>1,180</u>
Changes in working capital:					
Trade and other receivables		(121)	(444)	(176)	(645)
Inventories		(1)	(4)	-	-
Trade payables and accruals		(28)	(103)	(14)	(51)
Due to related parties		(1)	(4)	1	3
		<u>167</u>	<u>609</u>	<u>133</u>	<u>487</u>
Net cash generated from operating activities					
		<u>167</u>	<u>609</u>	<u>133</u>	<u>487</u>
Income tax paid		(50)	(183)	(68)	(249)
		<u>117</u>	<u>426</u>	<u>65</u>	<u>238</u>
Net cash flows from operating activities					
		<u>117</u>	<u>426</u>	<u>65</u>	<u>238</u>
INVESTING ACTIVITIES					
Purchase of property, plant and equipment		(34)	(125)	(59)	(215)
Expenditure on intangibles	5	(17)	(61)	(13)	(48)
Investment and finance income received		12	45	2	7
		<u>(39)</u>	<u>(141)</u>	<u>(70)</u>	<u>(256)</u>
Net cash flows used in investing activities					
		<u>(39)</u>	<u>(141)</u>	<u>(70)</u>	<u>(256)</u>
FINANCING ACTIVITIES					
Proceeds from borrowings		3	11	11	40
Finance costs paid		(52)	(191)	(51)	(187)
		<u>(49)</u>	<u>(180)</u>	<u>(40)</u>	<u>(147)</u>
Net cash flows used in financing activities					
		<u>(49)</u>	<u>(180)</u>	<u>(40)</u>	<u>(147)</u>
NET INCREASE / (DECREASE) IN CASH AND CASH EQUIVALENTS		<u>29</u>	<u>105</u>	<u>(45)</u>	<u>(165)</u>
Cash and cash equivalents at the beginning of the period		<u>112</u>	<u>411</u>	<u>159</u>	<u>583</u>
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	10	<u>141</u>	<u>516</u>	<u>114</u>	<u>418</u>

The attached explanatory notes 1 to 13 form part of these interim condensed consolidated financial statements.

Dana Gas PJSC and Subsidiaries

INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Period ended 30 September 2012 (Unaudited)

	Attributable to owners of the parent																Non-controlling interest				Total	
	Share capital		Statutory reserve		Legal reserve		Retained earnings		Other reserves		Convertible bonds-equity component											
	USD	AED	USD	AED	USD	AED	USD	AED	USD	AED	USD	AED	USD	AED	USD	AED	USD	AED				
	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm				
At 1 January 2012	1,801	6,602	48	176	48	176	220	806	55	200	48	176	4	15	2,224	8,151						
Profit for the period	-	-	-	-	-	-	134	491	-	-	-	-	-	-	-	134	491					
Other comprehensive income	-	-	-	-	-	-	-	-	38	139	-	-	-	-	-	38	139					
Share based payment	-	-	-	-	-	-	-	-	1	4	-	-	-	-	-	1	4					
Total comprehensive income for the period	-	-	-	-	-	-	134	491	39	143	-	-	-	-	-	173	634					
Loss attributable to non-controlling interest	-	-	-	-	-	-	-	-	-	-	-	-	(1)	(4)	(1)	(4)						
Board compensation	-	-	-	-	-	-	(2)	(8)	-	-	-	-	-	-	-	(2)	(8)					
At 30 September 2012	1,801	6,602	48	176	48	176	352	1,289	94	343	48	176	3	11	2,394	8,773						
At 1 January 2011	1,801	6,600	34	125	34	125	112	409	142	521	48	176	3	11	2,174	7,967						
Profit for the period	-	-	-	-	-	-	98	359	-	-	-	-	-	-	-	98	359					
Other comprehensive income	-	-	-	-	-	-	-	-	(98)	(359)	-	-	-	-	-	(98)	(359)					
Share based payment	-	-	-	-	-	-	-	-	2	7	-	-	-	-	-	2	7					
Total comprehensive income for the period	-	-	-	-	-	-	98	359	(96)	(352)	-	-	-	-	-	2	7					
Addition to non-controlling interest	-	-	-	-	-	-	-	-	-	-	-	-	1	4	1	4						
Board compensation	-	-	-	-	-	-	(2)	(7)	-	-	-	-	-	-	-	(2)	(7)					
At 30 September 2011	1,801	6,600	34	125	34	125	208	761	46	169	48	176	4	15	2,175	7,971						

The attached explanatory notes 1 to 13 form part of these interim condensed consolidated financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at 30 September 2012 (Unaudited)

1 ACTIVITIES

Dana Gas PJSC ("Dana Gas" or the "Company") was incorporated in the Emirate of Sharjah, United Arab Emirates as a Public Joint Stock Company on 20 November 2005 pursuant to incorporation decree number 429/2005 issued by the Ministry of Economy. Dana Gas shares are listed on the Abu Dhabi Securities Exchange (ADX).

The Company, its Subsidiaries and joint ventures constitute the Group (the "Group"). The Group is engaged in the business of exploration, production, ownership, transportation, processing, distribution, marketing and sale of natural gas and petroleum related products, including the development of gas related projects and services.

The Company's registered head office is P. O. Box 2011, Sharjah, United Arab Emirates with offices in Al-Khobar, Bahrain, Cairo, Kurdistan Region of Iraq and London.

Principal subsidiaries and jointly controlled entities of the Group as at 30 September 2012 and the Group's percentage of ordinary share capital or joint venture interest are set out below:

Subsidiaries	%	Country of incorporation	Principal activities
Dana Gas LNG Ventures Limited	100	British Virgin Island	Oil and Gas exploration & production
Dana Gas Egypt (previously Centurion)	100	Barbados	Oil and Gas exploration & production
Sajaa Gas Private Limited Company ("SajGas")	100	Emirate of Sharjah, UAE	Gas Sweetening
United Gas Transmissions Company Limited ("UGTC")	100	Emirate of Sharjah, UAE	Gas Transmission
Danagaz (Bahrain) WLL	66	Bahrain	Gas Processing
Joint Ventures	%	Country of operation	Principal activities
Pearl Petroleum Company Limited ("Pearl Petroleum")*	40	Kurdistan Region of Iraq	Oil and Gas exploration & production
UGTC / Emarat JV	50	Emirate of Sharjah	Gas Transmission
Crescent National Gas Corporation Limited ("CNGCL")	35	Emirate of Sharjah	Gas Marketing
Egyptian Bahraini Gas Derivative Company ("EBGDCO")	26.4	Egypt	Gas Processing
GASCITIES Ltd	50	MENASA	Gas Cities

*On 15 May 2009, Dana Gas and Crescent signed a Share Sale Agreement with OMV and MOL wherein an equity interest of 5% each was sold by Dana Gas and Crescent to OMV and MOL respectively. Consequently, the new shareholding interest in Pearl Petroleum is as follows: 40% to Dana Gas, 40% to Crescent, 10% to OMV and 10% to MOL.

Pearl Petroleum and its shareholders since 18 May 2009 are engaged in an ongoing dialogue with the Ministry of Natural Resources of the KRG as to the interpretation of the agreements ("the Authorisation").

Pearl Petroleum and its shareholders have assessed the legal position with advice from their legal advisers and are fully confident of Pearl Petroleum's rights under the Authorisation in accordance with applicable law. Pearl Petroleum and the shareholders' judgment, based on such assessment and the progress of the continuing dialogue with the KRG, is that these discussions should result in a satisfactory outcome which should not have a material adverse impact on the state of the Pearl Petroleum or the carrying values of its assets.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at 30 September 2012 (Unaudited)

1 ACTIVITIES (continued)

These discussions have included dialogue on the amounts due to Pearl Petroleum from the KRG under the terms of the Authorisation. Pearl Petroleum retains full confidence in its contractual rights to full recovery of sums invoiced and indeed Pearl Petroleum has received USD 199 million (Dana Gas 40% share is USD 80 million) during nine months of 2012.

On 22 June 2012, an LPG road tanker belonging to a local LPG trader and offtaking LPG on behalf of and under contract with the KRG, exploded and caused a fire during filling at the loading facility of the Kor Mor LPG plant. The incident resulted in five fatalities and caused extensive damage to the LPG loading facility as well as two other third-party road tankers. Detailed and comprehensive investigations conducted by independent and internationally-recognised experts have confirmed that the incident was caused by a latent welding defect in the third-party tanker, which caused it to rupture during normal filling operations.

As a protective measure in accordance with the requirement of the Authorisation, the Operator declared force majeure in relation to this incident on behalf of Pearl Petroleum.

While the rest of the plant was not damaged, as a precautionary operational measure, the plant was temporarily shut down for less than twenty four hours. Since then the plant resumed gas production and within three days returned to over 90% of the pre-incident gas and condensate production levels. In view of the damage to the LPG loading facility, LPG production has been suspended. The revenues from LPG sales will resume on completion of the restoration of the damaged LPG loading facilities which is expected in the second quarter of year 2013.

Pearl Petroleum Company Limited (PPCL) is currently in the process of awarding the contract for the reconstruction of the damaged loading bay facility to an EPC Contractor. Subject to the terms and conditions of the insurance policies, the Company's insurers have confirmed their commitment to reimburse the costs incurred for the restoration of the damaged LPG loading facility.

2 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of preparation

The interim condensed consolidated financial statements have been prepared on a historical cost basis, except for investment properties, available-for-sale financial asset and financial assets at fair value through profit or loss account that have been measured at fair value. The interim condensed consolidated financial statements are presented in United States Dollars (USD), which is the Group's functional currency, and all the values are rounded to the nearest million except where otherwise indicated. The United Arab Emirates Dirhams (AED) amounts have been presented solely for the convenience to readers of the interim condensed consolidated financial statements. AED amounts have been translated at the rate of AED 3.6655 to USD 1.

Statement of compliance

The interim condensed consolidated financial statements of the Company and its subsidiaries are prepared in accordance with International Accounting Standard (IAS) No 34, Interim Financial Reporting. Hence, the interim condensed consolidated financial statements do not contain all information and disclosure required for full financial statements prepared in accordance with International Financial Reporting Standards and should be read with the Group's annual financial statement as at 31 December 2011.

New standards, interpretations and amendments thereof, adopted by the Group

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended 31 December 2011, except for the adoption of new standards and interpretations as of 1 January 2012, noted below, which did not have any impact on the accounting policies, financial position or performance of the Group:

IAS 12 - Deferred Tax: Recovery of Underlying Assets (Amendment)

IFRS 7 - Disclosures - Transfers of financial assets (Amendment)

IFRS 1 - Severe Hyperinflation and Removal of Fixed Dates for First-time Adopters (Amendment)

The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at 30 September 2012 (Unaudited)

3 SEGMENTAL INFORMATION

Management has determined the operating segments based on the reports reviewed by the Chief Executive Officer (CEO) that are used to make strategic decisions. The CEO considers the business from a geographic perspective which is divided into three geographical units.

Period ended 30 September 2012

	<i>United Arab Emirates USD mm</i>	<i>Egypt USD mm</i>	<i>Kurdistan Region of Iraq USD mm</i>	<i>Total USD mm</i>
Revenue				
External sales net of royalties	3	178	203	384
Total revenue net of royalties	<u>3</u>	<u>178</u>	<u>203</u>	<u>384</u>
Gross profit	2	100	179	281
Investment and finance income				13
Provision for impairment				(9)
Change in fair value of investment property				(2)
General and administration expenses				(27)
Finance costs				(66)
Exploration expense				(6)
Profit before tax for the period				<u>184</u>
Income tax expense				(50)
PROFIT FOR THE PERIOD				<u>134</u>
Segment assets as at 30 September 2012	<u>1,583</u>	<u>1,141</u>	<u>742</u>	<u>3,466</u>
Segment liabilities as at 30 September 2012	<u>953</u>	<u>111</u>	<u>8</u>	<u>1,072</u>

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at 30 September 2012 (Unaudited)

3 SEGMENTAL INFORMATION (continued)

Period ended 30 September 2011

	<i>United Arab Emirates USD mm</i>	<i>Egypt USD mm</i>	<i>Kurdistan Region of Iraq USD mm</i>	<i>Total USD mm</i>
Revenue				
External sales net of royalties	4	225	156	385
Total revenue net of royalties	4	225	156	385
Gross profit	3	134	134	271
Investment and finance income				2
Other income				1
Change in fair value of investment property				(2)
General and administration expenses				(31)
Finance costs				(65)
Exploration cost write-off				(10)
Profit before tax for the period				166
Income tax expense				(68)
PROFIT FOR THE PERIOD				98
Segment assets as at 31 December 2011	1,505	1,183	619	3,307
Segment liabilities as at 31 December 2011	944	129	10	1,083

4 EARNINGS PER SHARE

(a) Basic earnings per share is calculated by dividing net profit for the period attributable to equity holders of the parent by the weighted average number of ordinary shares outstanding during the period.

	<i>Nine months ended 30 September</i>	
	<i>2012</i>	<i>2011</i>
Earnings:		
Net profit for the period- USD mm	134	98
Shares:		
Weighted average number of shares outstanding for calculating basic EPS- million	6,602	6,600
EPS (Basic) – USD:	0.020	0.015

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at 30 September 2012 (Unaudited)

4 EARNINGS PER SHARE (continued)

(b) Diluted earnings per share is calculated by adjusting the weighted average number of ordinary shares outstanding assuming conversion of all dilutive potential ordinary shares. The Company has three categories of dilutive potential ordinary shares: convertible sukuk, share options and restricted shares. The convertible sukuk is assumed to have been converted into ordinary shares and the net profit is adjusted to eliminate the finance cost effect. For the share options, a calculation is done to determine the number of shares that could have been acquired at fair value (determined as the average annual market share price of the Company's shares) based on the monetary value of the subscription rights attached to outstanding share options. The number of shares calculated as above is compared with the number of shares that would have been issued assuming the exercise of the share options.

	<i>Nine months ended 30 September</i>	
	<i>2012</i>	<i>2011</i>
Earnings:		
Net profit for the period- USD mm	134	98
Finance cost on convertible Sukuk –USD mm	56	56
	<u>190</u>	<u>154</u>
Shares:		
Weighted average number of shares outstanding for calculating basic EPS- million	6,602	6,600
Adjustments for:		
Share options / Restricted shares (million) *	11	13
Assumed conversion of convertible Sukuk (million)**	1,908	1,908
Weighted average number of ordinary shares for diluted earnings per share (million)	<u>8,521</u>	<u>8,521</u>

Note: Restricted shares had a dilutive effect on the EPS of the Group, however as the dilution is insignificant it is not disclosed separately.

*As at 30 September 2012, all the stock options issued to employees were out of money, hence no shares have been assumed for calculating diluted earnings per share. Effective 1 July 2010, key management employees are awarded with restricted shares, one third portion of which will vest yearly over a period of 3 years. These restricted shares have been taken into account in the calculation of diluted earnings per share.

**As disclosed in Note 12, on 7 July 2008, the conversion rate for the convertible sukuk was determined and has been fixed at 17,343.3 shares for every USD 10,000 Sukuk Certificate. The shareholders in the Annual General Meeting on 21 April 2010 approved the issuance of 10% bonus shares, due to which the conversion exchange ratio was reset from 17,343.3 shares to 19,076.6 shares for every USD 10,000 Sukuk Certificate. As at 30 September 2012 the conversion had an anti-dilutive effect on the EPS of the Company.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at 30 September 2012 (Unaudited)

5 INTANGIBLE ASSETS

	<i>Oil and gas interests USD mm</i>	<i>Purchase, transmission, sweetening and sale rights USD mm</i>	<i>Gas processing rights USD mm</i>	<i>Development cost USD mm</i>	<i>Goodwill USD mm</i>	<i>Total USD mm</i>
Cost at 1 January 2012	257	857	7	2	308	1,431
Less: provision for impairment	(87)	-	-	(2)	-	(89)
At 1 January 2012	170	857	7	-	308	1,342
Additions	17	-	-	-	-	17
Transfer to property, plant & equipment	(6)	-	-	-	-	(6)
Provision for impairment	(9)	-	-	-	-	(9)
At 30 September 2012	172	857	7	-	308	1,344
At 31 December 2011	170	857	7	-	308	1,342

(a) Oil and Gas Interests

Oil and gas interests of USD 172 million relates to Dana Gas Egypt which is the Upstream (Exploration and Production) Division of the Dana Gas Group. Dana Gas Egypt has a number of concessions and development leases in Egypt which are described below in more detail:

- El Wastani Development Lease – This development lease is held with a 100% working interest and represents approximately 24% of current production in Dana Gas Egypt. El Wastani production includes both gas and associated gas liquids. This lease has 13,017 acres of land included within its boundary and is located in the Nile Delta of Egypt.
- South El Manzala Development Leases – These development leases are held with a 100% working interest and are not currently producing. These development leases have 16,055 acres of land included within their boundaries and are located in the Nile Delta of Egypt.
- West El Manzala Exploration Concession – Dana Gas Egypt holds a 100% working interest in this Concession, which includes 476,216 acres of exploration land. The expiry date of the Exploration Concession and the total relinquishment of the non-productive land was 30 June 2012, however during the period the expiry date of the Exploration Concession was extended by six months to 28 December 2012. Current drilling programs and seismic interpretation are being carried out to explore the acreage. This concession is located in the Nile Delta of Egypt. To date, nine development leases have been created from this exploration concession and produce both natural gas and associated liquids representing approximately 69% of Dana Gas Egypt current volumes. The Company has applied for a tenth development lease to cover the recently discovered South Abu El Naga field.
- West El Qantara Exploration Concession – Dana Gas Egypt holds a 100% working interest in this Concession, which includes 319,618 acres of exploration land. The expiry date of the Exploration Concession and the total relinquishment of the non-productive land was 30 June 2012, however during the period, the expiry date of the Exploration Concession was extended by six months to 28 December 2012. Current drilling programs and seismic interpretation are being carried out to explore the acreage. This concession is located in the Nile Delta of Egypt and two development leases have been granted to date. Only one is producing yet (Sama) and contributes approximately 6% of Dana Gas Egypt current volumes.
- Kom Ombo Exploration Concession – Dana Gas Egypt holds a 50% working interest in this Concession, which includes 5,654,727 acres of exploration land with the balance of 50% interest held by Sea Dragon Energy Limited (“Sea Dragon”). The expiry date of the Exploration Concession of the non-productive land was 17 July 2012, however, the expiry date of the Exploration Concession was extended by six months to 17 January 2013. To date one development lease has been created from this exploration concession and produces approximately 1% of Dana Gas Egypt current volumes and produces only oil.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at 30 September 2012 (Unaudited)

5 INTANGIBLE ASSETS (continued)

(b) Purchase, transmission, sweetening and sale rights

Intangible assets include USD 857 million which represent the fair value of the rights for the purchase, transmission, sweetening and sale of gas and related products acquired by the Company through its shareholdings in SajGas, UGTC and CNGCL. The fair value of the rights acquired in 2005 was determined by reference to valuation exercises undertaken by professionally qualified independent third parties based on the expected future cash flows arising from the underlying contractual relationships. The intangible assets will be amortised over 25 years from the date of commencement of commercial activity in accordance with the terms of the contracts to which they relate. Commercial activity has not yet commenced. In July 2010, NIOC introduced gas into its completed transmission network and Dana Gas' UGTC pipeline and Saj gas processing facilities in Sharjah for commissioning purposes. However, subsequently as it pressured up, NIOC discovered significant leaks in its offshore gas transmission system which it is now rectifying. This repair may take several months. Notwithstanding this, Crescent Petroleum is continuing with international arbitration to seek a ruling on its binding 25 years gas supply contract with NIOC and expects an enforceable decision by the international tribunal in 2012. Based on the information available at this time, the Directors and management are confident of a positive outcome.

In accordance with IAS 36 requirement relating to intangible assets not yet available for use, management had undertaken an impairment review of the intangible assets as at 31 December 2011. Management has reviewed the various inputs into the original valuation model and believes that the inputs into the original valuation model have not significantly changed.

(c) Goodwill

Goodwill of USD 308 million relates to the acquisition of Dana Gas Egypt (previously known as Centurion) in January 2007 which enabled Dana Gas to acquire the upstream business qualification and therefore the rights to develop the gas fields in the Kurdistan region of Iraq. As per the requirement of IAS 36, an impairment review has to be carried out annually by the management and the last such review was carried out in December 2011.

6 INVESTMENT PROPERTY

The movement in investment property during the period is as follows:

	<i>30 September 2012</i> <i>USD mm</i>	<i>31 Dec 2011</i> <i>USD mm</i> <i>(Audited)</i>
At 1 January	31	37
Change in fair value for the period/ year	(2)	(6)
At 30 September/31 December	<u>29</u>	<u>31</u>

Investment property consists of industrial land owned by SajGas, a subsidiary, in the Sajaa area of the Emirate of Sharjah, United Arab Emirates. The Group considers a portion of land to be surplus to their operational requirements and will be used for earning rentals or held for capital appreciation.

Investment properties are stated at fair value which has been determined based on a valuation performed by an independent firm of qualified property consultants, with reference to comparable market transactions. The latest valuation exercise was carried out on 30 June 2012, which resulted in a decrease in the fair value by USD 2 million which was charged to the consolidated income statement.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at 30 September 2012 (Unaudited)

7 TRADE AND OTHER RECEIVABLES

	30 September 2012 USD mm	31 Dec 2011 USD mm (Audited)
Trade receivables	578	475
Prepaid expenses	1	1
Other receivables	49	31
Less: provision for impairment of other receivables	(6)	(6)
	<u>622</u>	<u>501</u>

Trade receivables are non-interest bearing and are generally on 30-60 days terms.

The ageing analysis of trade receivables is as follows:

	Total USD mm	Neither past due nor impaired USD mm	Past due but not impaired				
			<30 days USD mm	30-60 days USD mm	61-90 days USD mm	91-120 days USD mm	>120 days USD mm
30 Sept. 2012	578	99	20	21	52	34	352
31 Dec 2011	475	108	28	48	70	9	212

8 AVAILABLE-FOR-SALE FINANCIAL ASSET

	30 September 2012 USD mm	31 Dec 2011 USD mm (Audited)
At 1 January	226	315
Change in fair value for the period/ year	38	(89)
At 30 September / 31 December	<u>264</u>	<u>226</u>

The Group holds 3,161,116 ordinary shares in MOL received as consideration for the disposal of an interest in Pearl Petroleum in 2009. These shares are listed on the Budapest Stock Exchange and have been fair valued with reference to published price quotation at 30 September 2012.

9 FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS

	30 September 2012 USD mm	31 Dec 2011 USD mm (Audited)
At 1 January	10	10
Investment redeemed during the period/ year	(2)	-
Change in fair value	2	-
At 30 September/ 31 December	<u>10</u>	<u>10</u>

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

As at 30 September 2012 (Unaudited)

10 CASH AND CASH EQUIVALENTS

	<i>30 September 2012 USD mm</i>	<i>31 Dec 2011 USD mm (Audited)</i>
Cash at bank and on hand		
- Local Banks within UAE	25	15
- Foreign Banks outside UAE	7	18
Short term deposits		
- Local Banks within UAE	109	79
	<u>141</u>	<u>112</u>

Cash at bank earns profit at floating rates based on daily bank deposit rates. Short-term deposits are made for varying periods of between one week and three months, depending on the immediate cash requirements of the Group, and earns profit at the respective short-term deposit rates. The fair value of cash and short-term deposits is USD 141 million (December 2011: USD 112 million). The effective profit rate earned on short term deposits ranged between 1.25% to 2.5 % (2011: between 1.25% and 4.5%) per annum. As at 30 September 2012, 95% of cash and cash equivalents were held with UAE banks.

11 SHARE CAPITAL

	<i>30 September 2012 USD mm</i>	<i>31 Dec 2011 USD mm (Audited)</i>
<i>Authorised:</i>		
8,396,001,300 common shares of AED 1 each (USD 0.2728 each)		
<i>Issued and fully paid up:</i>		
6,602,001,300 common shares of AED 1 each (USD 0.2728 each)	<u>1,801</u>	<u>1,801</u>

During 2011, the Company issued 2 million fully paid up shares to its employees under the restricted share scheme, consequently the issued share capital was increased by 2 million shares.

12 BORROWINGS

	<i>30 September 2012 USD mm</i>	<i>31 Dec 2011 USD mm (Audited)</i>
Non-current		
Bank borrowings	<u>29</u>	<u>25</u>
	<u>29</u>	<u>25</u>
Current		
Convertible sukuk	918	904
Bank borrowings	<u>1</u>	<u>1</u>
	<u>919</u>	<u>905</u>
Total borrowings	<u>948</u>	<u>930</u>

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL
STATEMENTS

As at 30 September 2012 (Unaudited)

12 BORROWINGS (continued)

a) CONVERTIBLE SUKUK

In October 2007, the Group arranged to issue convertible Sukuk-al-Mudarabah (the "Sukuk") for a total value of USD 1 billion in the form of Trust Certificates through a special purpose company (the "Issuer"). The Sukuk, which were drawn up to conform to the principles of Islamic Sharia, were approved by the Company's shareholders at an Extraordinary General Meeting held in July 2007. Pursuant to the conditions of the Sukuk, the proceeds were used for the acquisition and development of assets (the "Mudarabah Assets") owned by Dana LNG Ventures Limited, which is the ultimate owner of the Company's Egyptian operations. The Sukuk matured on 31 October 2012 and had a profit rate of up to 7.5% payable quarterly from profits of the Mudarabah Assets. In 2008, Dana Gas purchased some of the Sukuk from the market with a nominal value of USD 80 million.

Under the terms of the Mudarabah agreement the recourse available to Sukuk holders is limited to those specific assets pledged being shares of Dana LNG Ventures Limited (BVI), Sajaa Gas Company Limited (Sharjah) and United Gas Transmissions Company Limited (Sharjah), with no further recourse to Dana Gas PJSC. The net book value of the aforesaid assets is in excess of the amount of Sukuk.

The Company is currently in discussions with an Ad-hoc Committee ("Committee") of Sukuk Certificate holders to reach a consensual amend and extend arrangement for the Sukuk. Since the negotiations are ongoing, the Company in accordance with practice in similar situations has not paid the principal amount of USD 920 million due on 31 October 2012 or the accrued profit amount of USD 18.75 million due on 30 October 2012 as they are the subject of the aforesaid discussions. To date USD356 million has been paid to Sukukholders over the preceding five years.

Meanwhile the Issuer has sent an exercise notice within the specified 30-day window under the Purchase Undertaking to Dana Gas PJSC for scheduled redemption, a required procedural step under the said document.

The Company remains committed to finding a consensual solution that is equitable to all stakeholders, and is being assisted in such discussions by its advisors Blackstone Group, Deutsche Bank, and Latham & Watkins. Meanwhile the Board of Directors is cognizant of the future operating and capital cash flow requirements for the Company, and is fully confident of meeting the related license and other requirements for its operations.

Until such time as a binding agreement is concluded, it is uncertain what the impact of such agreement will be on the financial statements of the Group.

b) BANK BORROWINGS

On 22 April 2010, EBGDCO (Joint Venture Company) entered into a facility agreement with Commercial International Bank (Egypt) S.A.E. "CIB" for financing USD 66.5 million of the investment cost of project of establishment of a Gas Liquids extraction plant at Ras Shukeir. The facility matures in 12 years and carries a variable rate of LIBOR + Margin during the repayment period. In order to finance increase in investment costs, the company, on 20 December 2011, executed a supplemental facility agreement with CIB for an additional USD 20 million. This supplemental facility matures in 4 years from the date of first drawdown. Danagaz WLL share of the draw down is USD 30 million as at 30 September 2012.

As continuing security for the performance and full payment of liabilities under the Facility Agreement and supplemental facility agreement, Danagaz WLL has pledged its entire share in share capital of EBGDCO in favor of CIB.

Dana Gas PJSC has given an undertaking "not to dispose" of its equity stake in Danagaz WLL except to a qualified investor approved by CIB, Egypt and not create any lien/pledge of its equity stake in Danagaz WLL. This facility is non-recourse to Dana Gas PJSC. The Pledge of Danagaz shares and the undertaking from Dana Gas PJSC as stated above will be released by the bank upon the Project achieving Project and Financial completion.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL
STATEMENTS

As at 30 September 2012 (Unaudited)

13 CONTINGENCIES AND COMMITMENTS

(a) Dana Gas Egypt

Dana Gas Egypt currently has three drilling rigs under contract. In the event that Dana Gas Egypt does not proceed with planned drilling with these rigs, it would be obligated to pay the rig operators a variable stand by rate based on days not utilised under the contracts.

In March 2006, Dana Gas Egypt entered into an agreement with CTIP Oil and Gas Limited ("CTIP") to acquire a 25% percent working interest in the West El Manzala and West El Qantara Concessions. Following the closing of this acquisition, the Company held a 100% participating interest in each of these Concessions. As agreed under the terms of the said acquisition agreement, Dana Gas Egypt has paid USD 13 million as a result of the first Government approved plan of Development in the West El Manzala Concession. In addition, Dana Gas Egypt has agreed to pay additional payments that could total up to a further USD 12.5 million as and when discovery volumes equal or in excess of 1Tcf of Proved Reserves. Dana Gas Egypt has also granted a three percent net profits interest to CTIP on future profit from the Concessions

(b) Nigeria/ Sao Tome

In 2006, Centurion signed a Production Sharing Contract ("PSC") and formal granting by the Joint Development Authority of its 10 percent (gross) equity interest, 9.5 percent (net) in Block- 4 of the Nigeria/Sao Tome. This was later assigned to Dana Gas PJSC in 2009. Dana Gas and another partner have withdrawn from the Concession in accordance with the relevant agreements (PSC/JOA) due to operator's decision to drill a third well without approval. The operator (Addax) had initiated arbitration against the Company. In April 2012, the arbitration proceedings initiated by Addax have been concluded through an amicable settlement between Addax and Dana Gas. Notice of settlement has been sent to both the Tribunal and ICC and receipt of the same has been confirmed.

(c) Pearl Petroleum Company Limited

Capital expenditure contracted for in relation to reconstruction of the damaged loading bay facility at the end of the reporting period but not yet accrued is estimated at USD 18 million (DG Share: USD 7 million). As per the terms and conditions of the insurance policies, Pearl Petroleum Company Limited insurers have confirmed their commitment to reimburse the cost incurred for the restoration of the damaged LPG loading facility.

(d) EBGDCO

EBGDCO through its banker CIB has issued a letter of credit to a supplier, out of which an amount of USD 5 million (DG Share: USD 2 million) is outstanding as at 30 September 2012 {31 December 2011: USD 5 million (DG Share: USD 2 million)}.

(e) Sharjah Western Offshore

Capital expenditure contracted for at the end of the reporting period but not yet accrued amounted to USD 4 million.