



Preliminary Unaudited Results of Dana Gas PJSC

First - General Information:

Name of the Company	:	Dana Gas PJSC
Establishment date	:	20 th November 2005
Paid up capital	:	AED 6.977 billion
Subscribed capital	:	AED 6.977 billion
Authorized capital	:	AED 9.000 billion
Chairman of the Board	:	Mr. Hamid Dhiya Jafar
Chief Executive Officer	:	Dr. Patrick Allman-Ward
Name of the external auditor	:	Ernst & Young
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Second - Preliminary Unaudited Results for the Year ended 31 December 2018

All figures in Million

	2018 US\$	2017 US\$	2018 AED	2017 AED
Total Assets	3,167	3,782	11,609	13,864
Shareholders' Equity	2,586	2,866	9,479	10,505
Gross Revenues	470	450	1,723	1,649
Gross Profit	140	118	513	432
Exceptional and one-off non-cash items				
Provision for Impairment	(250)	(36)	(916)	(132)
Reversal of surplus over entitlement	-	114	-	418
Net (Loss)/Profit for the year after tax	(186)	83	(682)	305
Basic (Loss)/Earnings per share	(0.027)	0.012	(0.098)	0.044
Net Profit for the year*	64	5	234	19

* Adjusted for exceptional and one-off non-cash items

Summary of the Company's Performance

- Gross Profit for the year higher by 19% at \$140 million (AED 513 million) mainly due higher realized prices.
- On a like for like basis, excluding one off impairments and entitlement reversals, profit from core operations increased in 2018 by \$59 million (AED 215 million) to \$64 million (AED 234 million). In 2018, one off non-cash impairment provision of \$250 million (AED 916 million) was recognized in respect of Zora assets (\$187 million) and certain Egyptian assets (\$59 million). In 2017, impairments amounted to \$ 36 million (AED 132 million) and one off reversal of entitlements amounted to \$114 million (AED 418 million) following settlement with KRG.



Summary of the Company's Performance (continued):

3. The book value per share at the end of December 2018, after absorbing the loss for the year, is AED 1.36. The Board has proposed a dividend of 5.5 fils per share, a 10% increase over the dividend paid in 2018.
4. Gross Revenues for the year were higher by 4% compared to 2017 due to increase in realized liquid prices in 2018 and increased production in Kurdistan following completion of the debottlenecking project. Realised prices for liquids averaged 21% higher in 2018 and contributed \$55 million (AED 202 million) to the top line. This was partly offset by \$35 million (AED 128 million) reduction due to decline in production in Egypt and Zora.
5. Cash and bank balance at year-end stood at \$407 million (AED 1.5 billion), a decrease of 33% compare to year-end balance of \$608 million (AED 2.2 billion). Whilst collections contributed \$324 million (AED 1.2 billion), the decrease in cash balance was mainly due to repayment of \$235 million (AED 861 million) towards principal and profit to Sukuk holders upon completion of restructuring, Sukuk buyback amounting to \$116 million (AED 425 million) and a dividend payment of \$95 million (AED 348 million) in May 2018.
6. Dana Gas share of collections in the Kurdistan Region of Iraq stood at \$114 million (AED 418 million) realizing 89% of the year's revenue. At year end, there were no outstanding overdue receivables in KRI. In Egypt, the Company collected \$208 million (AED 762 million) during the year and hence realized 173% of 2018 billing. Out of the total, \$164 million (AED 601 million) was received in US Dollars, \$35 million (AED 128 million) in equivalent Egyptian pounds and \$9 million (AED 33 million) in the form of offsets. At year end the trade receivable balance reduced by 39% to \$140 million (AED 513 million) from \$228 million (AED 836 million) at the end of 2017.
7. The Company ended the year with an average production of 63,050 barrels of oil equivalent per day (boepd), a decrease of 7% compared to last year's production of 67,600 boepd. The decline in production was mainly due to natural decline in fields in Egypt partly offset by increased production in KRI following completion of the debottlenecking project in October. However, the Company drilled, completed and tied-back the Balsam-8 well in November 2018 contributing 5,500 boepd of gas and condensate production. Together with the 30% increase in production from the debottlenecking project in Kurdistan the Company achieved its aspirational target of 70,000 boepd production during the period November-December. The Company had an exit production of 69,424 as of 31 December 2018. .
8. Total assets at 31 December 2018 were lower by \$615 million at \$3.17 billion (AED 11.6 billion) compared to \$3.78 billion (AED 13.86 billion) due to impairments in Egypt and Zora assets and reduction in current assets as explained above. Shareholder's equity continues to be strong at \$2.6 billion (AED 9.5 billion).



Dr. Patrick Allman-Ward
Chief Executive Officer

