

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

30 JUNE 2021 (Unaudited)

DANA GAS PJSC

Report of the Directors

The Board of Directors of Dana Gas PJSC (“Dana Gas” or the “Company”) are pleased to announce the consolidated financial results of the Company, its subsidiaries and joint arrangements (together referred to as the “Group”) for the period ended 30 June 2021.

Principal Activities

Dana Gas was incorporated in the Emirate of Sharjah (“Sharjah”), United Arab Emirates, as a public joint stock company on 20 November 2005 pursuant to incorporation decree number 429/2005 issued by the Ministry of Economy.

Dana Gas is the Middle East’s first and largest private sector natural gas company. The Group currently operates in the MENASA (Middle East, North Africa & South Asia) Region across the natural gas value chain; from exploration and production, through gas processing and transportation, to the distribution, marketing and utilisation of gas as feedstock and fuel to the petrochemical, industrial and the power sectors. Since its establishment, the Company has grown to be a regional natural gas Company with presence in the United Arab Emirates, Egypt, and the Kurdistan Region of Iraq (KRI) and headquartered in Sharjah, United Arab Emirates.

Results for first half of 2021

During the first half of 2021 (the “period”), the Group earned gross revenues of USD 216 million (AED 792 million) as compared to USD 181 million (AED 664 million) in the first half of 2020, an increase of 19%. This increase was mainly due to higher realised prices during the period which contributed USD 37 million to the top line. Realised price averaged USD 48/bbl for condensate and USD 32/boe for LPG compared to USD 30/bbl and USD 28/boe respectively in 1H 2020. Impact of increased production in Kurdistan was offset by a decline in production in Egypt during the period.

The Group’s share of production for 181 days was 11.58 million barrels of oil equivalent or 64,000 barrels of oil equivalent per day (“boepd”), an increase of 1% compared to the corresponding quarter production of 11.5 million boe (63,250 boepd). Production in Kurdistan Region of Iraq increased by 8% whereas in Egypt it declined by 6% during the first half of the year.

The Group achieved a net profit after tax of USD 139 million (AED 511 million) as compared to a loss of USD 19 million (AED 69 million) in 1H 2020. The increase in net profit was due to higher revenue as explained above, reversal of impairments in Egypt, following termination of the Sale and Purchase agreement, and reduction in finance costs due to lower borrowing base.

Excluding impairment, the Group reported an adjusted net profit of USD 61 million (AED 225 million) as compared to corresponding period adjusted net profit of USD 18 million (AED 66 million), an increase of 239%, reflecting strong underlying operating performance.

Earnings before interest, tax, depreciation and amortisation (“EBITDA”) was higher at USD 110 million (AED 403 million) in 1H 2021 compared to USD 77 million (AED 283 million) in 1H 2020.

Results for quarter ended 30 June 2021

During the quarter ended 30 June 2021, the Company earned gross revenues of USD 110 million (AED 403 million) as compared to USD 77 million (AED 282 million) in the second quarter of 2020, an increase of 43% reflecting higher realised prices during the period. Realised prices during the current period were higher by 92% and averaged USD 51/bbl for condensate and USD 31/boe for LPG compared to USD 20/bbl and USD 25/boe respectively in Q2 2019.

The Group’s share of production for the 91 days was 5.75 million barrels of oil equivalent or 63,200 barrels of oil equivalent per day (“boepd”), an increase of 0.5% compared to corresponding quarter production of 5.7 million boe (62,800 boepd).

DANA GAS PJSC

Report of the Directors

Results for quarter ended 30 June 2021 (continued)

The Group reported net profit after tax of USD 115 million (AED 423 million) for Q2 2021 as compared to a net loss of USD 36 million (AED 131 million) in Q2 2020. During the quarter an impairment of USD 78 million (AED 286 million) was reversed following termination of the Sale and Purchase Agreement for sale of assets in Egypt. Excluding the reversals, the Group reported a net profit of USD 36 million (AED 133 million) as compared to an adjusted net loss (excluding impairments) of USD 3 million (AED 11 million) in quarter 2 2020. This increase in adjusted net profit was mainly due to higher realised prices during the quarter and lower finance cost as explained above.

Earnings before interest, tax, depreciation and amortisation (“EBITDA”) in Q2 2021 increased to USD 60 million (AED 220 million) up 140% from USD 25 million (AED 92 million) in Q2 2020.

Discontinued operations/Asset held for Sale

The Company announced on 25 October 2020 that it had entered into an agreement with IPR Wastani Petroleum Ltd, a member of the IPR Energy Group (“IPR”) for the sale of its onshore Egyptian producing oil and gas assets for consideration of up to USD 236 million including contingent payments. The perimeter of the transaction was to include Dana Gas’ 100% working interests in the El Manzala, West El Manzala, West El Qantara and North El Salhiya onshore concessions and associated development leases. These assets produced 30,300 boepd in 2020.

All the assets and liabilities directly associated with these assets had been classified as held for sale at their fair values.

On 23 April 2021 the Company terminated its agreement for the sale of its Egyptian assets, previously announced on 25 October 2020.

A number of conditions precedent to the transaction could not be completed to the satisfaction of both parties prior to the long stop date of the Sale and Purchase Agreement (SPA), which was Wednesday 14 April 2021. The Board therefore decided to retain and operate the assets in Egypt alongside the highly prospective exploration acreage offshore Block-6.

IPR Wastani Petroleum Limited, the counterparty to the terminated SPA, had notified Dana Gas Egypt (“DGE”) that it has submitted a Request for Arbitration disputing DGE’s right to terminate the SPA.

By an award dated 17 July 2021 the Tribunal dismissed IPR’s claim in its entirety, and ruled that Dana Gas’ termination of the SPA was valid.

Liquidity and Financial Resources

Cash and bank balance at period end stood at USD 125 million (AED 458 million), an increase of 16% compared to the year-end balance of USD 108 million (AED 396 million). Cash includes USD 61 million (AED 224 million) being 35% share of cash held at Pearl Petroleum.

The Group collected a total of USD 185 million (AED 678 million) during the period with Egypt and KRI contributing USD 98 million (AED 359 million) and USD 87 million (AED 319 million), respectively. During the period ended 30 June 2021, the Company paid a dividend of USD 105 million (AED 385 million).

Business Update

In line with its outlined strategy, the Dana Gas Group continues to focus on maximising the value of its existing hydrocarbon assets and projects, while pursuing growth through a strategy of organic exploration opportunities in our heartland areas and new business development in the upstream and midstream value chains. We continue to balance our capital expenditure with the available sources of cash to ensure we maintain a robust financial position.

DANA GAS PJSC

Report of the Directors

Reserves & Resources

Pearl Petroleum Company Limited

As reported previously, Dana Gas and Crescent Petroleum, joint operators of Pearl Petroleum Company Limited (“PPCL”), estimates that the P50 total geologically risked¹ resources of petroleum initially in-place (PIIP) of the Khor Mor and Chemchemical Fields at 75 Tscf (of wet gas) and 7 billion barrels of oil.

PPCL appointed Gaffney Cline Associates (“GCA”) to carry out a certification of the reserves for these fields as at 15 May 2019. The certification is based on the earlier work carried by GCA but updated to take into account the current understanding of the field, production data and incorporating the recent appraisal well drilling and test results.

In their report, GCA estimates the following reserves:

Khor Mor

- Proved plus probable (2P) gas, condensate and LPG reserves are 6.9 Tscf, 173 MMbbl and 18 MMt, respectively, of which Dana Gas’ 35% share equates to 2.4 Tscf of dry gas, 61 MMbbl of condensate and 6 MMt of LPG.
- Proved plus probable (2P) oil reserves of 51.3 MMbbl of which Dana Gas’ 35% share equates to 18 MMbbl.

Chemchemical

- Proved plus probable (2P) gas, condensate and LPG reserves are 5.7 Tscf, 215 MMbbl and 20 MMt, respectively, of which Dana Gas’ 35% share equates to 2 Tscf of dry gas, 75 MMbbl of condensate and 7 MMt of LPG.

Dana’s share of the proved plus probable (2P) hydrocarbon reserves have increased by 10% following the 2019 certification of reserves. Management’s estimate of the total share of Dana Gas is equivalent to 1,087 MMboe, up from 990 MMboe when GCA first certified the field in April 2016. This confirms that the fields located in the KRI could be the biggest gas fields in the whole of Iraq.

The balance between these 2P reserves figures and the joint operator’s estimated risked initially in place (gas and oil) resources (PIIP) are classified as Contingent Resources² and Prospective Resources³.

Dana Gas Egypt

Gaffney, Cline & Associates (GCA), a leading advisory firm carried out an independent evaluation of Dana Gas Egypt’s hydrocarbon reserves as at 31 December 2020. Following this review, the Group’s gross proved reserves (1P) as at 31 December 2020 were assessed at 35 MMboe (31 December 2019: 49 MMboe). The gross proved and probable reserves (2P) as at 31 December 2020 were estimated at 59 MMboe (31 December 2019: 73 MMboe) and the gross provided, probable and possible reserves (3P) as at 31 December 2020 were estimated to be 85 MMboe (31 December 2019: 106 MMboe).

¹ Risked PIIP figures have been calculated by means of a stochastic aggregation using GeoX software with risk factors accounting for geological uncertainties calibrated by surrounding producing oil and/or gas fields.

² Those quantities of petroleum estimated to be potentially recoverable but not yet considered mature enough for commercial development due to one or more contingencies.

³ Those quantities of petroleum estimated to be potentially recoverable from undiscovered accumulations by future development projects.

DANA GAS PJSC

Report of the Directors

E&P Operations

(a) Pearl Petroleum Company Limited (KRI) E&P Operations

Dana Gas's share (35%) of gross production in the KRI for the 91 days of operations in Q2 2021 was 3.04 MMboe, i.e. averaging 33,400 boe per day (Q2 2020 – DG Share 35%: 2.8 MMboe, averaging 31,000 boe per day), an increase of 8% when compared with corresponding period.

Dana Gas share of collections for the period stood at USD 87 million (AED 319 million) and hence realised 100% of the period's revenue. At period end, Dana Gas' 35% share of trade receivable balance stood at USD 39 million (AED 143 million) as compared to USD 39 million (AED 143 million) at year end 2020.

Pearl is proceeding with the development of two world-class gas fields with in-place volumes of approximately 75 trillion cubic feet of wet gas and 7 billion bbls of oil. In January 2020, Pearl appointed an engineering, procurement and construction ('EPC') contractor for the first of two 250 MMscf/d gas processing trains planned at Khor Mor gas processing plant. The appointment of a contractor follows final approval by the Ministry of Natural Resources of the Kurdistan Regional Government, which oversees the project. The contract award marks a key milestone in Pearl Petroleum's long-term expansion plan. The second phase will take total production to 900 MMscfd.

As a result of the impacts of COVID 19 on business operations both globally and in the KRI and specifically on (a) the supply chain for EPC contract and (b) local site access for construction preparatory works due to flight and other disruptions, had resulted in the contractor declaring Force Majeure under the terms of the EPC contract. In March 2020, Pearl replicated a back-to-back declaration of Force Majeure to the Contractor under the EPC contract and to the KRG pursuant to the terms of the GSA 2 due to the COVID 19 pandemic. Throughout the remainder of 2020, both the contractor and Pearl took all commercially reasonable steps to mitigate the impact of COVID 19 on the delivery of the project and its timelines.

In April 2021, Pearl lifted Force Majeure under the GSA 2 with the Kurdistan Regional Government, agreeing a new target start date for first gas deliveries of 30 April 2023. In June 2021, Pearl and the Contractor also lifted Force Majeure under the EPC Contract and have agreed on a new completion date of 30 April 2023. The restarting of the expansion plans in the KRI demonstrates that all the parties working on the project are fully committed to executing the expansion project as quickly and as safely as possible. The Pearl consortium remains focused on completing the first 250 MMscf/d gas processing train by 30 April 2023 and is also examining ways to bring forward the current schedule. During the year it will prepare for the drilling of up to five development wells in the KRI which will begin the following year.

(b) Egypt E&P operations

The Group's production in Egypt for the 91 days of operations in Q2 2021 was 2.66 MMboe i.e. averaging 29,200 boepd (June 2020: 2.8 MMboe i.e. averaging 31,200 boepd), a decrease of 6% over the corresponding period. The decline in production is mainly due to natural decline in fields and increased formation water production from some wells of the Balsam Field. This decline was partially compensated by putting in place production optimization strategies at the field and plant level.

In Egypt, the Group collected a total USD 98 million (AED 359 million) during the period and hence realized 196% of the period's revenue. At period end, the trade receivable balance stood at USD 82 million (AED 301 million) as compared to USD 130 million (AED 477 million) at the end of 2020.

Egypt Gulf of Suez – Gas Liquids Extraction Plant

The Company, through its subsidiary Danagaz Bahrain, is a 26.4% owner (effective) in Egyptian Bahraini Gas Derivative Company (Joint Venture) that has built, owns and operates a Natural Gas Liquids Extraction Plant in Egypt in partnership with the Egyptian National Gas Company (EGAS) and the Arab Petroleum Investments Corporation (APICORP). The plant has a capacity to process 150 mmscf/d of gas. During the period the Company sold its complete interest in Egyptian Bahraini Gas Derivative Company and realised USD 10 million.

DANA GAS PJSC

Report of the Directors

UAE Gas Project

The UAE Gas Project to process and transport imported gas continues to await the commencement of gas supplies from the National Iranian Oil Company ('NIOC') to Crescent Petroleum. Dana Gas has a 35% interest in Crescent National Gas Corporation Limited (CNGCL) which is entitled to market the gas and owns 100% of UGTC and Saj Gas, the entities that own the offshore riser platform, the offshore and onshore pipelines and the sour gas processing plant to transport and process the gas.

Arbitration Cases

- a) The Gas Sales & Purchase Contract between Dana Gas' partner Crescent Petroleum and the National Iranian Oil Company ('NIOC') for the supply of gas to the UAE has been the subject of international arbitration since June 2009. In August 2014, Dana Gas was notified by Crescent Petroleum that the Arbitral Tribunal has issued a Final Award on the merits, determining that the 25-year Contract between it and NIOC is valid and binding upon the parties, and that NIOC had been in breach of its contractual obligation to deliver gas under the Contract since December 2005.

On 18 July 2016, the English High Court finally dismissed the NIOCs remaining grounds of appeal against the 2014 arbitration award. The 2014 arbitration award had found in favour of Dana Gas' partner Crescent Petroleum and Crescent Gas Corporation Limited on all issues. The finalisation of the appeal in July 2016 confirmed that the 2014 award was final and binding and that NIOC had been in breach of its gas supply obligations since 2005.

Crescent Petroleum has informed Dana Gas that the final hearing of the remedies phase against NIOC for non-performance of the contract (including claims for damages and indemnities for third party claims up to 2014) took place in November 2016. Some members of the Tribunal which heard the case resigned prior to the issuing of an Award and as result a new Tribunal was constituted. The new Tribunal agreed that it could issue an Award on the basis of the existing evidence following a clarification hearing which was held in August 2020. The final award on damages for the period 2005 to 2014 is awaited from the Tribunal.

Dana Gas has been informed that Crescent Petroleum has commenced a second arbitration with a new Tribunal, to address the claims for damages from 2014 until the end of the contract period in 2030.

- b) MOL Earn Out payment arbitration: The Company, together with Crescent Petroleum, commenced arbitration proceedings against MOL Hungarian Oil and Gas Public Limited Company ('MOL') on 14 February 2020 arising out of MOL's attempts to avoid paying reserve based earn out payments to the Company and Crescent Petroleum in accordance with the terms of the Sale and Purchase Agreement entered into between the Parties in 2009, through which MOL acquired its 10% shareholding in Pearl Petroleum.

The reserve based earn out payment obligations are the same obligations which MOL illegitimately sought to avoid and which was the subject of the 20 September 2017 arbitration award against MOL.

The arbitration will also address the separate and additional crude oil earn out payments arising out of the same 2009 Sale and Purchase Agreement.

- c) OMV Earn Out payment arbitration: The Company, together with Crescent Petroleum, commenced arbitration proceedings against OMV Upstream International GMBH ('OMV') on 14 February 2020 arising out of OMV's attempts to avoid paying reserve based earn out payments to the Company and Crescent Petroleum in accordance with the terms of the Sale and Purchase Agreement entered into between the Parties in 2009, through which OMV acquired its 10% shareholding in Pearl Petroleum.

DANA GAS PJSC
Report of the Directors

Dividend

At the General Assembly of the Company held on 28 April 2021, the shareholders approved a cash dividend of AED 0.055 per share for the year 2020 (2019: AED 0.055 per share).

Directors

1. Mr. Hamid Dhiya Jafar, Chairman
2. Mr. Rashid Saif Al-Jarwan, Deputy Chairman
3. Mr. Abdullah Ali Al Majdouie (to 28 April 2021)
4. Mr. Ajit Vijay Joshi (from 28 April 2021)
5. Mr. Hani Abdulaziz Hussein
6. Mr. Jassim MohamadRafi Alseddiqi
7. Mr. Majid Hamid Jafar
8. Ms. Najla Ahmed Al-Midfa (from 28 April 2021)
9. Mr. Nureddin Sehweil (to 28 April 2021)
10. Mr. Said Arrata (to 28 April 2021)
11. Mr. Shaheen Al-Muhairi
12. Mr. Varoujan Nerguizian
13. H.E. Younis Al Khoori (from 28 April 2021)
14. Mr. Ziad Abdulla Ibrahim Galadari

Auditors

The Company auditors, Ernst & Young, have issued their review report on the interim condensed consolidated financial information of the Group.

On behalf of the Board of Directors



Director
10 August 2021

REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION TO THE SHAREHOLDERS AND BOARD OF DIRECTORS OF DANA GAS PJSC

Introduction

We have reviewed the accompanying interim condensed consolidated financial statements of Dana Gas PJSC (“the Company”) and its subsidiaries (“the Group”) as at 30 June 2021 comprising of the interim condensed consolidated statement of financial position as at 30 June 2021 and the related interim condensed consolidated income statements and interim condensed consolidated statements of other comprehensive income for the three month period and six month period then ended, interim condensed consolidated statements of cash flows and interim condensed consolidated statements of changes in equity for the six month period then ended and selected explanatory notes. Management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with International Accounting Standard 34 Interim Financial Reporting (“IAS 34”). Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, “Review of Interim Financial Information Performed by the Independent Auditor of the Entity”. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with IAS 34.

Emphasis of matter

We draw attention to the matter described in note 8 (b) of the interim condensed consolidated financial information which describes the current position with respect to two arbitration proceedings that a key supplier of the Group has initiated against the ultimate supplier relating to delays in commencement of gas supplies, and the uncertainty surrounding the timing and final outcome of those arbitration proceedings. Our conclusion is not modified in respect of this matter.

Other matter

The consolidated financial statements of the Group as at and for the year ended 31 December 2020 and the interim condensed consolidated financial statements of the Group as at and for the three and six month periods ended 30 June 2020, were audited and reviewed, respectively, by another auditor, whose reports dated 10 March 2021 and 13 August 2020 expressed an unmodified audit opinion and unmodified review conclusion, respectively.

For Ernst & Young



Signed by:
Anthony O’Sullivan
Partner
Registration No: 687

10 August 2021

Sharjah, United Arab Emirates

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED INCOME STATEMENT

Period ended 30 June 2021 (Unaudited)

| | Notes | Six months ended | | Three months ended | |
|---|-------|------------------|-----------------|--------------------|-----------------|
| | | 30 June 2021 | 30 June 2020 | 30 June 2021 | 30 June 2020 |
| | | USD mm | AED mm | USD mm | AED mm |
| Gross revenue | | 216 | 792 | 110 | 403 |
| Royalties | | (68) | (249) | (32) | (117) |
| Net revenue | | 148 | 543 | 78 | 286 |
| Operating costs & depletion | | (57) | (209) | (32) | (117) |
| Gross profit | | 91 | 334 | 46 | 169 |
| General and administration expenses | | (5) | (18) | (2) | (7) |
| Investment and finance income | | 1 | 4 | - | 5 |
| Other expenses | | (7) | (26) | (5) | (19) |
| Reversal of / (charge for) impairment of oil & gas assets | 6 | 78 | 286 | 78 | 286 |
| Impairment of financial assets | | - | - | 1 | 4 |
| Change in fair value of asset held for sale | 6 | (14) | (51) | - | - |
| Change in fair value of investment property | 9 | 5 | 18 | 5 | 18 |
| Share of profit / (loss) of a joint venture | | - | - | - | - |
| Exploration expenses/write-off | | - | - | - | - |
| Finance cost | | (2) | (7) | (1) | (3) |
| PROFIT / (LOSS) BEFORE INCOME TAX | | 147 | 540 | 122 | 448 |
| Income tax expense | | (8) | (29) | (7) | (25) |
| PROFIT / (LOSS) FOR THE PERIOD | | 139 | 511 | 115 | 423 |
| PROFIT / (LOSS) ATTRIBUTABLE TO: | | | | | |
| - Equity holders of the parent | | 137 | 504 | 113 | 416 |
| - Non-controlling interest | | 2 | 7 | 2 | 7 |
| Basic & Diluted earnings/(loss) per share | 5 | 0.020 | 0.072 | 0.016 | 0.059 |

The attached notes 1 to 20 form part of these interim condensed consolidated financial information.

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME

Period ended 30 June 2021 (Unaudited)

| | 30 June 2021 | | 30 June 2020 | | 30 June 2021 | | 30 June 2020 | |
|--|--------------|--------|--------------|--------|--------------|--------|--------------|--------|
| | USD mm | AED mm |
| Profit / (loss) for the period | 139 | 511 | (19) | (69) | 115 | 423 | (36) | (131) |
| Other comprehensive income | - | - | - | - | - | - | - | - |
| Other comprehensive income for the period - | - | - | - | - | - | - | - | - |
| Total comprehensive income / (loss) for the period | 139 | 511 | (19) | (69) | 115 | 423 | (36) | (131) |

ATTRIBUTABLE TO:

| | | | | | | | | |
|--------------------------------|-----|-----|------|------|-----|-----|------|-------|
| - Equity holders of the parent | 137 | 504 | (19) | (69) | 113 | 416 | (36) | (131) |
| - Non-controlling interest | 2 | 7 | - | - | 2 | 7 | - | - |
| | 139 | 511 | (19) | (69) | 115 | 423 | (36) | (131) |

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2021

| | Notes | 30 June 2021 (Unaudited) | | 31 December 2020 (Audited) | |
|---|-------|-----------------------------|---------------------|-------------------------------|---------------------|
| | | USD mm | AED mm | USD mm | AED mm |
| ASSETS | | | | | |
| Non-current assets | | | | | |
| Property, plant and equipment | 7 | 1,054 | 3,863 | 948 | 3,475 |
| Intangible assets | 8 | 458 | 1,679 | 458 | 1,679 |
| Investment property | 9 | 20 | 73 | 20 | 73 |
| Interest in joint ventures | 10 | 552 | 2,024 | 561 | 2,056 |
| Financial assets at fair value through profit or loss | 12 | 43 | 158 | 47 | 172 |
| | | <u>2,127</u> | <u>7,797</u> | <u>2,034</u> | <u>7,455</u> |
| Current assets | | | | | |
| Inventories | | 21 | 77 | 4 | 15 |
| Trade and other receivables | 11 | 161 | 590 | 69 | 253 |
| Financial assets at fair value through profit or loss | 12 | 50 | 183 | 51 | 188 |
| Cash and cash equivalents | 13 | 125 | 458 | 108 | 396 |
| | | <u>357</u> | <u>1,308</u> | <u>232</u> | <u>852</u> |
| Assets classified as held for sale | 6 | - | - | 156 | 572 |
| Total current assets | | <u>357</u> | <u>1,308</u> | <u>388</u> | <u>1,424</u> |
| TOTAL ASSETS | | <u>2,484</u> | <u>9,105</u> | <u>2,422</u> | <u>8,879</u> |
| EQUITY | | | | | |
| Capital and reserves attributable to equity holders of the Company | | | | | |
| Share capital | 14 | 1,908 | 6,995 | 1,908 | 6,995 |
| Treasury shares | 15 | - | - | (9) | (33) |
| Legal reserve | | 132 | 483 | 132 | 483 |
| Voluntary reserve | | - | - | 132 | 483 |
| Retained earnings / (Accumulated losses) | | 142 | 520 | (20) | (75) |
| | | <u>2,182</u> | <u>7,998</u> | <u>2,143</u> | <u>7,853</u> |
| Attributable to equity holders of the Company | | <u>2,182</u> | <u>7,998</u> | <u>2,143</u> | <u>7,853</u> |
| Non-controlling interest | | 4 | 15 | 2 | 8 |
| Total equity | | <u>2,186</u> | <u>8,013</u> | <u>2,145</u> | <u>7,861</u> |
| LIABILITIES | | | | | |
| Non-current liabilities | | | | | |
| Borrowings | 16 | 82 | 300 | 68 | 249 |
| Provisions | | 16 | 59 | 3 | 11 |
| | | <u>98</u> | <u>359</u> | <u>71</u> | <u>260</u> |
| Current liabilities | | | | | |
| Borrowings | 16 | 96 | 352 | 95 | 349 |
| Trade payables and accruals | | 104 | 381 | 65 | 239 |
| | | <u>200</u> | <u>733</u> | <u>160</u> | <u>588</u> |
| Liabilities directly associated with assets classified as held for sale | 6 | - | - | 46 | 170 |
| Total current liabilities | | <u>200</u> | <u>733</u> | <u>206</u> | <u>758</u> |
| Total liabilities | | <u>298</u> | <u>1,092</u> | <u>277</u> | <u>1,018</u> |
| TOTAL EQUITY AND LIABILITIES | | <u>2,484</u> | <u>9,105</u> | <u>2,422</u> | <u>8,879</u> |


Director
10 August 2021


CEO
10 August 2021


CFO
10 August 2021

The attached notes 1 to 20 form part of these interim condensed consolidated financial information.

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

For the period ended 30 June 2021 (Unaudited)

| | Notes | Six months ended | | | |
|---|-------|------------------|--------------|--------------|--------------|
| | | 30 June 2021 | | 30 June 2020 | |
| | | USD mm | AED mm | USD mm | AED mm |
| OPERATING ACTIVITIES | | | | | |
| Profit/(loss) before income tax from | | 147 | 540 | (15) | (54) |
| Adjustments for: | | | | | |
| Depreciation and depletion | 7 | 26 | 95 | 51 | 187 |
| Investment and finance income | | (1) | (4) | (8) | (29) |
| Impairment of oil & gas assets | | (78) | (286) | 30 | 110 |
| Impairment of financial assets | | - | - | 7 | 25 |
| Change in fair value of investment property | | - | - | 2 | 7 |
| Change in fair value of assets held for sale | | 14 | 51 | - | - |
| Share of (profit) / loss of a joint venture | | (5) | (18) | 1 | 4 |
| Exploration expenses/write-off | | - | - | 1 | 4 |
| Finance costs | | 2 | 7 | 9 | 33 |
| Directors' remuneration | | - | - | (3) | (11) |
| | | <u>105</u> | <u>385</u> | <u>75</u> | <u>276</u> |
| Changes in working capital: | | | | | |
| Trade and other receivables | | 56 | 205 | (25) | (91) |
| Funds held for development | | - | - | 27 | 99 |
| Trade payables and accruals | | (7) | (25) | 1 | 4 |
| Net cash generated from operating activities | | <u>154</u> | <u>565</u> | <u>78</u> | <u>288</u> |
| Income tax | | <u>(8)</u> | <u>(29)</u> | <u>(4)</u> | <u>(15)</u> |
| Net cash flows generated from operating activities | | <u>146</u> | <u>536</u> | <u>74</u> | <u>273</u> |
| INVESTING ACTIVITIES | | | | | |
| Payment for property, plant and equipment | | (43) | (158) | (19) | (69) |
| Payment for intangible assets | | - | - | (4) | (15) |
| Investment and finance income received | | 1 | 4 | 5 | 18 |
| Net cash flows used in investing activities | | <u>(42)</u> | <u>(154)</u> | <u>(18)</u> | <u>(66)</u> |
| FINANCING ACTIVITIES | | | | | |
| Dividend paid | | (105) | (385) | (104) | (383) |
| Proceeds from sale of treasury shares | | 7 | 26 | - | - |
| Repayment of borrowings | | (7) | (26) | (15) | (55) |
| Proceeds from borrowings | | 21 | 77 | 14 | 51 |
| Finance costs paid | | (4) | (15) | (10) | (37) |
| Net cash flows used in financing activities | | <u>(88)</u> | <u>(323)</u> | <u>(115)</u> | <u>(424)</u> |
| NET INCREASE / (DECREASE) IN CASH AND CASH EQUIVALENTS | | | | | |
| | | <u>16</u> | <u>59</u> | <u>(59)</u> | <u>(217)</u> |
| Cash and cash equivalents at the beginning of the period | | <u>109</u> | <u>399</u> | <u>425</u> | <u>1,558</u> |
| CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD | 13 | <u>125</u> | <u>458</u> | <u>366</u> | <u>1,341</u> |

The attached notes 1 to 20 form part of these interim condensed consolidated financial information.

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the period ended 30 June 2021 (Unaudited)

Attributable to equity holders of the Company – Six months ended

| | Share capital | | Legal reserve | | Voluntary reserve | | Retained earnings/ (Accumulated losses) | | Other reserves | | Treasury Shares | | Non-controlling interest | | Total | |
|---|---------------|--------------|---------------|------------|-------------------|--------------|--|------------|----------------|-----------|-----------------|-------------|--------------------------|-----------|--------------|--------------|
| | USD mm | AED mm | USD mm | AED mm | USD mm | AED mm | USD mm | AED mm | USD mm | AED mm | USD mm | AED mm | USD mm | AED mm | USD mm | AED mm |
| As at 1 January 2021 | 1,908 | 6,995 | 132 | 483 | 132 | 483 | (20) | (75) | - | - | (9) | (33) | 2 | 8 | 2,145 | 7,861 |
| Profit for the period | - | - | - | - | - | - | 137 | 504 | - | - | - | - | 2 | 7 | 139 | 511 |
| Total comprehensive profit for the period | - | - | - | - | - | - | 137 | 504 | - | - | - | - | 2 | 7 | 139 | 511 |
| Sale of treasury shares | - | - | - | - | - | - | - | - | - | - | 7 | 26 | - | - | 7 | 26 |
| Transfer | - | - | (132) | (483) | 132 | 483 | - | - | - | - | - | - | - | - | - | - |
| Loss on treasury shares | - | - | - | - | (2) | (7) | - | - | - | - | 2 | 7 | - | - | - | - |
| Dividend paid (note 19) | - | - | - | - | (105) | (385) | - | - | - | - | - | - | - | - | (105) | (385) |
| As at 30 June 2021 | 1,908 | 6,995 | 132 | 483 | - | - | 142 | 520 | - | - | - | - | 4 | 15 | 2,186 | 8,013 |
| As at 1 January 2020 | 1,908 | 6,995 | 132 | 483 | 463 | 1,697 | (19) | (69) | 4 | 15 | (9) | (33) | 2 | 8 | 2,632 | 9,648 |
| Loss for the period | - | - | - | - | (19) | (69) | - | - | - | - | - | - | - | - | (19) | (69) |
| Total comprehensive loss for the period | - | - | - | - | (19) | (69) | - | - | - | - | - | - | - | - | (19) | (69) |
| Transfer | - | - | - | - | - | - | - | - | (4) | (15) | - | - | - | - | (4) | (15) |
| Dividend paid | - | - | - | - | (104) | (383) | - | - | - | - | - | - | - | - | (104) | (383) |
| Director remuneration | - | - | - | - | (3) | (11) | - | - | - | - | - | - | - | - | (3) | (11) |
| As at 30 June 2020 | 1,908 | 6,995 | 132 | 483 | 337 | 1,234 | - | - | - | - | (9) | (33) | 2 | 8 | 2,502 | 9,170 |

The attached notes 1 to 20 form part of these interim condensed consolidated financial information.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

1 Corporate information

Dana Gas PJSC (“Dana Gas” or the “Company”) was incorporated in the Emirate of Sharjah, United Arab Emirates as a Public Joint Stock Company on 20 November 2005 pursuant to incorporation decree number 429/2005 issued by the Ministry of Economy. Dana Gas shares are listed on the Abu Dhabi Securities Exchange (ADX).

The Company, its subsidiaries, joint operations and joint ventures constitute the Group (the “Group”). The Group is engaged in the business of exploration, production, ownership, transportation, processing, distribution, marketing and sale of natural gas and petroleum related products, including the development of gas related projects and services.

The Company’s registered head office is at P. O. Box 2011, Sharjah, United Arab Emirates with a presence in Cairo (Egypt) and Kurdistan Region of Iraq.

The Federal Decree Law No. 26 of 2020 which amends certain provisions of Federal Law No. 2 of 2015 on Commercial Companies was issued on 27 September 2020 and the amendments came into effect on 2 January 2021. The Company have obtained shareholders and regulatory approvals to amend its Article of Association to be in compliance with the said law.

Principal subsidiaries and joint arrangements of the Group at 30 June 2021 and 31 December 2020 and the Company’s (direct and indirect) percentage of ordinary share capital or interest are set out below:

| <i>Subsidiaries</i> | <i>%</i> | <i>Country of incorporation</i> | <i>Principal activities</i> |
|---|----------|---------------------------------|---|
| Dana LNG Ventures Limited | 100 | British Virgin Islands | Intermediate holding company of Dana Gas Egypt |
| Dana Gas Red Sea Corporation | 100 | Barbados | Holding company of Dana Gas Egypt |
| Dana Gas Egypt Ltd | 100 | Barbados | Oil and Gas exploration (“Dana Gas Egypt”) & production |
| Dana Gas Explorations FZE | 100 | UAE | Oil and Gas exploration & production |
| Sajaa Gas Private Limited Company (“SajGas”) | 100 | UAE | Gas Sweetening |
| United Gas Transmissions Company Limited (“UGTC”) | 100 | UAE | Gas Transmission |
| Danagaz (Bahrain) WLL | 66 | Bahrain | Gas Processing |
| <i>Joint Operations</i> | <i>%</i> | | |
| Pearl Petroleum Company Limited (“Pearl Petroleum”) | 35 | British Virgin Islands | Oil and Gas exploration & production |
| UGTC/ Emarat JV | 50 | Unincorporated | Gas Transmission |
| <i>Joint Ventures</i> | <i>%</i> | | |
| Crescent National Gas Corporation Limited (“CNGCL”) | 35 | British Virgin Islands | Gas Marketing |
| GASCITIES Ltd | 50 | British Virgin Islands | Gas Cities |

2 Summary of significant accounting policies

Basis of preparation

The interim condensed consolidated financial information has been prepared on a historical cost basis, except for investment property and financial assets at fair value through profit or loss that have been measured at fair value. The interim condensed consolidated financial statements are presented in United States Dollars (USD), which is the Company's functional currency, and all the values are rounded to the nearest million (USD mm) except where otherwise indicated. The United Arab Emirates Dirham (AED) amounts have been presented solely for the convenience to readers of the interim condensed consolidated financial statements. AED amounts have been translated at the rate of AED 3.6655 to USD 1.

The interim condensed consolidated income statement and the interim condensed consolidated statements of comprehensive for the prior period have been re-presented to reflect discontinued operations both those operations reported as discontinued in the comparative period together with those classified as discontinued in the current year, separately.

Statement of compliance

The interim condensed consolidated financial information of the Group for the six months period ended 30 June 2021 ("the period") are prepared in accordance with International Accounting Standard (IAS) No 34, Interim Financial Reporting. Hence, the interim condensed consolidated financial information do not contain all information and disclosures required for full financial statements prepared in accordance with the International Financial Reporting Standards and should be read with the Group's consolidated financial statements for the year ended 31 December 2020. The results for the six months period ended 30 June 2021 are not necessarily indicative of the results that may be expected for the full financial year ending 31 December 2021.

Standards and interpretations

The accounting policies adopted in the preparation of the interim condensed consolidated financial information are consistent with those followed in the preparation of the Group's annual consolidated financial statements for the year ended 31 December 2020, except for the adoption of new standards and interpretations as of 1 January 2021. These new standards and interpretations did not have any major impact on the accounting policies, financial position or performance of the Group.

The Group did not early adopt any standard, interpretation or amendment that was issued but is not yet effective.

Several other amendments and interpretations apply for the first time in 2021, but do not have an impact on the interim condensed consolidated financial statements of the Group.

3 Significant accounting judgements, estimates and assumptions

The preparation of the Group's interim condensed consolidated financial statements in conformity with IFRS requires management to make judgements, estimates and assumptions that affect the reported amounts of assets and liabilities and accompanying disclosures, and the disclosure of contingent asset and liabilities at the date of the interim condensed consolidated financial statements, and the reported amounts of revenues and expenses during the reporting period. Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. However, actual outcomes can differ from these estimates if different assumptions were used and different conditions existed. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

There has been no change in judgement, estimate and assumption used at 2020 year end.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

4 Segment information

Management has determined the operating segments based on the reports reviewed by the Chief Executive Officer (CEO) that are used to make strategic decisions. The CEO considers the business from a geographic perspective which is divided into three geographical units. Unallocated amounts are included in General & administration expenses, investment and finance income, other income, other expenses and finance cost.

Six months ended 30 June 2021 (Unaudited)

| | United Arab Emirates USD mm | Egypt USD mm | Kurdistan Region of Iraq USD mm | Total USD mm |
|---|-----------------------------------|-----------------|---------------------------------------|-----------------|
| Gross revenue | 2 | 127 | 87 | 216 |
| Royalties | - | (68) | - | (68) |
| Net revenue | 2 | 59 | 87 | 148 |
| Operating cost & depletion | (1) | (26) | (30) | (57) |
| Gross profit | 1 | 33 | 57 | 91 |
| General and administration expenses | - | - | - | (5) |
| Investment and finance income | - | - | - | 1 |
| Other expenses | - | - | - | (7) |
| Reversal of impairment of oil & gas assets | - | 78 | - | 78 |
| Change in fair value of asset held for sale | - | (14) | - | (14) |
| Share of profit of a joint venture | - | - | - | 5 |
| Finance cost | - | - | - | (2) |
| Profit before income tax | | | | 147 |
| Income tax expense | - | (8) | - | (8) |
| Net Profit for the period | | | | 139 |
| Segment assets as at 30 June 2021 | 1,267 | 385 | 832 | 2,484 |
| Segment liabilities as at 30 June 2021 | 113 | 54 | 131 | 298 |
| Other segment information | | | | |
| Capital expenditure: | | | | |
| Property, plant and equipment | - | 16 | 34 | 50 |
| Total | - | 16 | 34 | 50 |
| Depreciation & depletion | 1 | 8 | 17 | 26 |

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

4 Segment information (continued)

Six months ended 30 June 2020 (Unaudited)

| | United Arab Emirates USD mm | Egypt USD mm | Kurdistan Region of Iraq USD mm | Total USD mm |
|---|-----------------------------------|-----------------|---------------------------------------|-----------------|
| Gross revenue | 2 | 117 | 62 | 181 |
| Royalties | - | (64) | - | (64) |
| Net revenue | 2 | 53 | 62 | 117 |
| Operating cost & depletion | - | (48) | (30) | (78) |
| Gross profit | 2 | 5 | 32 | 39 |
| General and administration expenses | - | - | - | (6) |
| Investment and finance income | - | - | - | 8 |
| Other expenses | - | - | - | (6) |
| Impairment of oil & gas assets | - | (30) | - | (30) |
| Impairment of financial asset | (3) | (4) | - | (7) |
| Change in fair value of investment property | (2) | - | - | (2) |
| Share of loss of a joint venture | - | - | - | (1) |
| Exploration expenses | - | (1) | - | (1) |
| Finance cost | - | - | - | (9) |
| Loss before income tax | | | | (15) |
| Income tax expense | - | (4) | - | (4) |
| Loss for the period | | | | (19) |
| Segment assets as at 30 June 2020 | 1,526 | 723 | 825 | 3,074 |
| Segment liabilities as at 30 June 2020 | 414 | 54 | 104 | 572 |
| Other segment information | | | | |
| Capital expenditure: | | | | |
| Property, plant and equipment | - | 11 | 10 | 21 |
| Intangible assets | - | 4 | - | 4 |
| Total | - | 15 | 10 | 25 |
| Depreciation & depletion | 1 | 34 | 16 | 51 |

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

5 Earnings per share

Basic earnings per share (EPS) is calculated by dividing net profit for the period attributable to ordinary equity holders of the parent by the weighted average number of ordinary shares outstanding during the period.

| | <i>Six months ended 30 June</i> | | <i>Three months ended 30 June</i> | |
|--|-------------------------------------|----------------|---------------------------------------|----------------|
| | <i>2021</i> | <i>2020</i> | <i>2021</i> | <i>2020</i> |
| | <i>USD mm</i> | | <i>USD mm</i> | |
| Earnings: | | | | |
| Net profit / (loss) for the period - USD mm | <u>137</u> | <u>(19)</u> | <u>113</u> | <u>(36)</u> |
| Shares: | | | | |
| Weighted average number of shares outstanding—million | <u>6,978</u> | <u>6,958</u> | <u>6,995</u> | <u>6,958</u> |
| Earning / (loss per share) per share (Basic) – USD: | <u>0.020</u> | <u>(0.003)</u> | <u>0.016</u> | <u>(0.005)</u> |

6 Assets and Liabilities classified as held for sale

The Group announced on 25 October 2020 that it had entered into an agreement with IPR Wastani Petroleum Ltd, a member of the IPR Energy Group (“IPR”) for the sale of its onshore Egyptian producing oil and gas assets for a consideration of up to USD236 million including contingent payments. The perimeter of the transaction was to include Dana Gas’ 100% working interest in the El Manzala, West El Manzala, West El Qantara and North El Salhiya onshore concessions and associated development leases. The Company, through its wholly-owned subsidiary Dana Gas Egypt, was to retain its interest in its onshore and offshore exploration concessions, respectively El Matariya (Block-3) and North El Arish (Block-6).

On 23 April 2021 the Company terminated its agreement for the sale of its Egyptian assets, previously announced on 25 October 2020.

A number of conditions precedent to the transaction could not be completed to the satisfaction of both parties prior to the long stop date of the Sale and Purchase Agreement (SPA), which was Wednesday 14 April 2021. The Board therefore decided to retain and operate the assets in Egypt alongside the highly prospective exploration acreage offshore Block-6.

IPR Wastani Petroleum Limited, the counterparty to the terminated SPA, notified Dana Gas Egypt (“DGE”) that it has submitted a request for Arbitration disputing DGE’s right to terminate the SPA.

By an award dated 17 July 2021 the Tribunal dismissed IPR’s claim in its entirety, and ruled that Dana Gas’ termination of the SPA was valid.

Upon termination of the SPA, the Company transferred the related assets and liabilities from “assets /liabilities held for sale” to the respective statement of financial position categories and reassessed the previously recognised impairment in light of the intention to now retain these assets. This resulted in reversal of impairment of USD 78 million which has been recognised in current period income statement.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

7 Property, plant and equipment

| Cost: | Freehold Land USD mm | Building USD mm | Oil and gas interests USD mm | Plant and equipment USD mm | Other assets USD mm | Pipeline & related facilities USD mm | Capital work-in- progress USD mm | Total USD mm |
|--|-------------------------|--------------------|------------------------------------|----------------------------------|---------------------------|---|---|-----------------|
| At 1 January 2021 | 14 | 12 | 521 | 244 | 34 | 119 | 301 | 1,245 |
| Additions | - | - | 7 | - | - | - | 34 | 41 |
| Transfer from asset held for sale | - | - | 1,115 | 140 | 10 | - | - | 1,265 |
| At 30 June 2021 (Unaudited) | 14 | 12 | 1,643 | 384 | 44 | 119 | 335 | 2,551 |
| Depreciation/ depletion: | | | | | | | | |
| At 1 January 2021 | - | 6 | 93 | 109 | 25 | 63 | 1 | 297 |
| Depreciation/depletion charge for the period | - | 1 | 18 | 6 | - | 1 | - | 26 |
| Transfer from asset held for sale | - | - | 1,026 | 140 | 8 | - | - | 1,174 |
| At 30 June 2021 (Unaudited) | - | 7 | 1,137 | 255 | 33 | 64 | 1 | 1,497 |
| Net carrying amount: | | | | | | | | |
| At 30 June 2021 (Unaudited) | 14 | 5 | 506 | 129 | 11 | 55 | 334 | 1,054 |
| Capital Work in Progress comprises: | | USD mm | | | | | | |
| SajGas plant and facilities | | 99 | | | | | | |
| UGTC pipeline & related facilities | | 89 | | | | | | |
| Kurdistan Region of Iraq project | | 146 | | | | | | |
| | | <u>334</u> | | | | | | |

SajGas and UGTC assets included in Property, plant & equipment amounted to USD 206 million (2020: USD 207 million).

Some of Pearl Petroleum's property, plant and equipment is pledged against loan facility (note 16).

Property, plant and equipment includes financing cost amounting to USD 11 million as at 30 June 2021 (2020: USD 8 million) on borrowings for ongoing development and capitalised using the effective interest rate of the specific borrowing.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

7 Property, plant and equipment (continued)

| | Freehold Land USD mm | Building USD mm | Oil and gas interests USD mm | Plant and equipment USD mm | Other assets USD mm | Pipeline & related facilities USD mm | Capital work-in- progress USD mm | Total USD mm |
|--|-------------------------|--------------------|------------------------------------|----------------------------------|---------------------------|---|---|-----------------|
| Cost: | | | | | | | | |
| At 1 January 2020 | 14 | 12 | 1,597 | 384 | 44 | 119 | 276 | 2,446 |
| Additions | - | - | 17 | - | - | - | 27 | 44 |
| Transfer from capital work in progress | - | - | 2 | - | - | - | (2) | - |
| Transfer from intangible assets | - | - | 4 | - | - | - | - | 4 |
| Assets classified as held for sale | - | - | (1,099) | (140) | (10) | - | - | (1,249) |
| At 31 December 2020 | 14 | 12 | 521 | 244 | 34 | 119 | 301 | 1,245 |
| Depreciation/ depletion: | | | | | | | | |
| At 1 January 2020 | - | 6 | 954 | 200 | 24 | 59 | - | 1,243 |
| Depreciation/depletion charge for the year | - | - | 60 | 17 | 2 | 4 | 1 | 84 |
| Impairment | - | - | 30 | - | - | - | - | 30 |
| Assets classified as held for sale | - | - | (951) | (108) | (1) | - | - | (1,060) |
| At 31 December 2020 | - | 6 | 93 | 109 | 25 | 63 | 1 | 297 |
| Net carrying amount: | | | | | | | | |
| At 31 December 2020 | 14 | 6 | 428 | 135 | 9 | 56 | 300 | 948 |
| Capital Work in Progress comprises: | | | | | | | | |
| | | | | | | | | USD mm |
| SajGas plant and facilities | | | | | | | | 99 |
| UGTC pipeline & related facilities | | | | | | | | 89 |
| Kurdistan Region of Iraq project | | | | | | | | 112 |
| | | | | | | | | <u>300</u> |

SajGas and UGTC assets included in Property, plant & equipment amounted to USD 207 million (2019: USD 208 million).

Some of Pearl Petroleum's property, plant and equipment is pledged against loan facility (note 16).

Property, plant and equipment include financing cost amounting to USD 8 million as at 31 December 2020 (2019: USD 4 million) on borrowings for ongoing development and capitalised using the effective interest rate of the specific borrowing.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

8 Intangible assets

| | <i>Oil and gas interests USD mm</i> | <i>Transmission & sweetening rights USD mm</i> | <i>Goodwill USD mm</i> | <i>Total USD mm</i> |
|------------------------------------|---|--|----------------------------|-------------------------|
| Cost at 1 January 2021 | 199 | 289 | 145 | 633 |
| Less: accumulated impairment | (175) | - | - | (175) |
| Net book amount at 1 January 2021 | <u>24</u> | <u>289</u> | <u>145</u> | <u>458</u> |
| At 30 June 2021 (unaudited) | <u>24</u> | <u>289</u> | <u>145</u> | <u>458</u> |
| At 31 December 2020 (audited) | <u>24</u> | <u>289</u> | <u>145</u> | <u>458</u> |

(a) Oil and Gas Interests

Oil and gas interests in Intangible assets relates to retained concessions in Dana Gas Egypt as described below in more detail:

- El Wastani Development Lease – This development lease is held with a 100% working interest and represents approximately 3% of current production in Dana Gas Egypt. El Wastani production includes both gas and associated gas liquids. This development lease has 40.7 sq. km of land included within its boundary and is located in the Nile Delta of Egypt.
- West El Manzala Development Leases (West El Manzala Concession) - These development leases are held with a 100% working interest. These development leases have 261.5 sq. km of land included within their boundaries and are located in the Nile Delta of Egypt. To date, eleven development leases are producing both natural gas and associated liquids representing approximately 90% of Dana Gas Egypt current production.
- West El Qantara Development Leases (West El Qantara Concession) - These development leases are held with a 100% working interest. These development leases have 76.5 sq. km of land included within their boundaries and are located in the Nile Delta of Egypt. To date, two development leases are producing both natural gas and associated liquids representing approximately 6% of Dana Gas Egypt current production.
- North El Salhiya Development Lease - This development lease is held with a 100% working interest. This development lease has 11.6 sq.km of land included within its boundaries and is located in the Nile Delta of Egypt. To date, this development lease is producing both natural gas and associated liquids representing 1% of Dana Gas Egypt current production.
- North Al Arish Offshore (Block-6) - In April 2013, Dana Gas Egypt was awarded a 100% working interest in the North El Arish Offshore (Block 6) concession area. The area currently comprises 2,000 sq. km after relinquishment of 1/3 of the original area in July 2019, offshore Nile Delta/Sinai Peninsula, in the eastern part of the Mediterranean Sea. A 3D seismic survey acquisition was carried out in the Block, covering 1,830 full fold sq. Km. The Company completed the drilling operations at its deepwater Merak-1 well in July 2019. The well was drilled to a total depth of 3,890 meters and encountered 36m of sand in the Miocene objective interval but did not encounter commercial hydrocarbons. In 2020, the Company carried out reprocessing of 1,000 sq. km and acquisition of further 345 sp. km 3D seismic over the Thuraya prospect. In Quarter 2 2021, Dana Gas Egypt was granted 9 months extension for the second exploration phase till 10 March 2022.
- El Matariya Onshore (Block-3) - In September 2014, Dana Gas Egypt was awarded a 50% working interest in the Block 3 concession area. The area is located onshore Nile Delta. As per the concession agreement, Dana Gas Egypt as a partner and BP as an operator will participate on a 50:50 basis. In 2020 an amount of USD 7.5 million had been impaired in relation to signature bonus paid. In January 2021, the area was relinquished.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION For the six months period ended 30 June 2021 (Unaudited)

8 Intangible assets (continued)

(b) *Transmission and sweetening rights*

Intangible assets include USD 289 million which represent the fair value of the rights for the transmission and sweetening gas and related products acquired by the Company through its shareholdings in SajGas and UGTC. The fair value of the rights acquired in 2005 was determined by reference to valuation exercises undertaken by professionally qualified independent third parties based on the expected future cash flows arising from the underlying contractual relationships. The intangible assets will be amortised over 25 years from the date of commencement of commercial activity in accordance with the terms of the contracts to which they relate. Commercial activity has not yet commenced. In July 2010, National Iranian Oil Company ("NIOC") introduced gas into its completed transmission network and Dana Gas's UGTC pipeline and SajGas processing facilities in Sharjah for commissioning purposes. However, subsequently as it pressured up, NIOC discovered significant leaks in its offshore gas transmission system which required rectification.

Crescent Petroleum is continuing with international arbitration to seek a ruling on its binding 25 years gas supply contract with NIOC.

The Company was notified by Crescent Petroleum on 10 August 2014 that the Arbitral Tribunal has issued a Final Award on the merits, determining that the 25 year contract between it and NIOC was valid and binding upon the parties, and that NIOC had been in breach of its contractual obligation to deliver gas under the Contract since December 2005.

On 18 July 2016, the English High Court finally dismissed the NIOC's remaining grounds of appeal against the 2014 arbitration award. The 2014 arbitration award had found in favour of Dana Gas' partner Crescent Petroleum Company International Limited and Crescent Gas Corporation Limited on all issues. The finalisation of the appeal in July 2016 confirms that the 2014 award is final and binding and that NIOC has been in breach of its gas supply obligations since 2005.

Crescent Petroleum has informed Dana Gas that the final hearing of the remedies phase against NIOC for non-performance of the contract (including claims for damages and indemnities for third party claims up to 2014) took place in November 2016. Some members of the Tribunal which heard the case resigned prior to the issuing of an Award and as result a new Tribunal was constituted. The new Tribunal agreed that it could issue an Award on the basis of the existing evidence following a clarification hearing which was held in August 2020. The final award on damages for the period 2005 to 2014 is awaited from the Tribunal.

Dana Gas has been informed that Crescent Petroleum has commenced a second arbitration with a new Tribunal, to address the claims for damages from 2014 until the end of the contract period in 2030. Moreover, we are aware that Crescent Petroleum has made provision in its damages claim against NIOC for reimbursement of the losses suffered by the Company including any third party claims where the damages would ultimately be assessed and decided by a court. Management believes that the final awards from both arbitrations will be sufficient to cover the existing carrying values of the related assets. However, the amount and timing of the damages award from the first arbitration and the outcome of the second arbitration remains uncertain.

In accordance with IAS 36, Impairment of assets, management had undertaken an impairment review of the intangible assets, not yet available for use, as at 31 December 2020. Management has reviewed the various inputs into the original valuation model and believes that the inputs into the original valuation model have not materially changed.

(c) *Goodwill*

Goodwill of USD 145 million relates to the acquisition of Dana Gas Egypt in January 2007 which enabled Dana Gas to acquire the upstream business qualification and therefore the rights to development.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

9 Investment property

| | <i>30 June 2021</i> <i>USD mm</i> | <i>31 Dec 2020</i> <i>USD mm</i> <i>(Audited)</i> |
|----------------------------------|--------------------------------------|---|
| Balance at 1 January | 20 | 22 |
| Change in fair value | - | (2) |
| Balance at 30 June / 31 December | <u>20</u> | <u>20</u> |

Investment property consists of industrial land owned by SajGas, a subsidiary, in the Sajaa area in the Emirate of Sharjah, United Arab Emirates. The Group considers a portion of land to be surplus to their operational requirements and will be used for earning rentals or held for capital appreciation.

Investment property is stated at fair value which has been determined based on a valuation performed by an independent firm of qualified property consultants, with reference to comparable market transactions. The latest valuation exercise was carried out by the consultants as at 30 June 2021 and resulted in a valuation of USD 20 million.

10 Interest in joint ventures

Out of the total investment in joint ventures, USD 552 million relates to an interest in CNGCL which represents the fair value of the rights for the purchase and sale of gas and related products acquired by the Company through its 35% interest in CNGCL. The fair value of the rights acquired in 2005 was determined by reference to valuation exercises undertaken by professionally qualified independent third parties based on the expected future cash flows arising from the underlying contractual relationships.

Commercial activity in CNGCL has not yet commenced. In July 2010, National Iranian Oil Company ('NIOC') introduced gas into its completed transmission network and Dana Gas's UGTC pipeline and SajGas processing facilities in Sharjah for commissioning purposes. However, subsequently as it pressured up, NIOC discovered significant leaks in its offshore gas transmission system which required rectification. Notwithstanding this, Crescent Petroleum is continuing with international arbitration to seek a ruling on its binding 25 years gas supply contract with NIOC. Please refer Note 8 (b) for further details.

11 Trade and other receivables

| | <i>30 June 2021</i> <i>USD mm</i> | <i>31 Dec 2020</i> <i>USD mm</i> <i>(Audited)</i> |
|--------------------------------|--------------------------------------|---|
| Trade receivables (net) | 103 | 39 |
| Prepaid expenses | 1 | 1 |
| Due from joint ventures | 18 | 18 |
| Accrued revenue (note c) | 8 | 8 |
| Other receivables | 31 | 4 |
| Less: provision for impairment | - | (1) |
| | <u>161</u> | <u>69</u> |

Dana Gas PJSC and Subsidiaries

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For the six months period ended 30 June 2021 (Unaudited)

11 Trade and other receivables (continued)

- a) Trade receivables are interest bearing and are generally on 5-30 days credit period.
b) The ageing analysis of trade receivables is as follows:

| | <i>Total USD mm</i> | <i>Not past due USD mm</i> | <i>Past due</i> | | | | <i>>120 days USD mm</i> |
|---------------------|-------------------------|------------------------------------|-------------------------------|------------------------------|------------------------------|-----------------------------------|--------------------------------|
| | | | <i><30 days USD mm</i> | <i>30-60 days USD mm</i> | <i>61-90 days USD mm</i> | <i>91-120 days USD mm</i> | |
| 30 June 2021 | 103 | 45 | 15 | 8 | 13 | - | 22 |
| 31 December 2020 | 39 | 13 | 3 | - | - | - | 23 |

- c) In July 2019, an audit of the KRI pipeline metering system revealed that a meter at the Khor Mor plant had, since November 2018, been over-reporting the volume of gas supplied by the Company to the KRG by 5.9%. Another issue also discovered concurrently was an under-reporting of the heating value of the sales gas.

Whilst interim steps were taken to correct the over-reporting in July 2019, the Company and the KRG also agreed a series of steps to install full fiscal metering to resolve this issue. In the meantime, a provisional interim adjustment, relating to the period November 2018 to July 2019, was applied to the invoices of July, August and September 2019. This adjustment amounted to USD 23 million with the final resolution of the provisional adjustment only once the final adjustment and reconciliation is completed. The implementation schedule for the fiscal metering package cannot be ascertained until there is visibility of the post COVID 19 situation. Accordingly, the provisional adjustment to amounts due from the KRG has been reflected in this financial statement as an accrued revenue asset.

12 Financial assets at fair value through profit or loss

| | <i>30 June 2021 USD mm</i> | <i>31 Dec 2020 USD mm (Audited)</i> |
|---------------------------------|--------------------------------|---|
| Balance at 1 January | 98 | 111 |
| Received during the period/year | (5) | (11) |
| Change in fair value | - | (2) |
| Balance at 30 June/December | 93 | 98 |

Financial assets classification between non-current and current assets is as follows:

| | <i>30 June 2021 USD mm</i> | <i>31 Dec 2020 USD mm (Audited)</i> |
|--------------------|--------------------------------|---|
| Current assets | 50 | 51 |
| Non-current assets | 43 | 47 |
| | 93 | 98 |

During 2019, the Company has recorded certain reserve based earn out entitlements as financial assets at fair value through profit or loss. These are due from certain shareholders in Pearl Petroleum as considerations which were contingent upon proving up additional reserves in Pearl Petroleum.

In addition, as part of the settlement agreement with RWE Supply & Trading GmbH ("RWE") the Company is entitled to and has recognised certain confined payments which are due only in case and in the amount dividends are distributed to RWE by Pearl (based on RWE's 10% equity in Pearl). During the period, the Company has received an amount of USD 5 million towards such confined payments.

Financial assets at fair value through profit or loss also includes an investment in the Abraaj Infrastructure Fund. As the fund managing entity is under liquidation, this investment was fully impaired in prior year.

Dana Gas PJSC and Subsidiaries

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For the six months period ended 30 June 2021 (Unaudited)

13 Cash and cash equivalents

| | <i>30 June 2021</i> <i>USD mm</i> | <i>31 Dec 2020</i> <i>USD mm</i> <i>(Audited)</i> |
|----------------------------------|--------------------------------------|---|
| Cash at bank | | |
| - Local Banks within UAE | 46 | 13 |
| - Foreign Banks outside UAE | 20 | 6 |
| Short-term deposits | | |
| - Local Banks within UAE | 59 | 89 |
| Cash and cash equivalents | 125 | 108 |

Cash at bank earns profit at floating rates based on daily bank deposit rates. Short-term deposits are made for varying periods ranging between one week and twelve months, depending on the immediate cash requirements of the Group, earn profit at the respective short-term deposit rates and are repayable on demand. The fair value of cash and bank balance including short-term deposits is USD 125 million (31 December 2020: USD 108 million). The effective profit rate earned on short term deposits ranged 0.14% to 1.75% (2020: 0.14% to 3.6%) per annum. As at 30 June 2021, 84 % (31 December 2020: 95%) of cash and bank balance were held with UAE banks and the balance held outside UAE. Out of the total cash and bank balance of USD 125 million, 15% of the amount was held in Egyptian pounds (2020: 5%).

Cash and cash equivalent includes USD 61 million (DG Share 35%) held by the Pearl joint venture.

For the purpose of the interim condensed statement of cash flows, cash and cash equivalent comprise the following at 30 June 2021/31 December 2020:

| | <i>30 June 2021</i> <i>USD mm</i> | <i>31 Dec 2020</i> <i>USD mm</i> <i>(Audited)</i> |
|---|--------------------------------------|---|
| Cash at bank and on hand | 66 | 19 |
| Short term deposits | 59 | 89 |
| Cash at bank attributable to discontinued operations (note 6) | - | 1 |
| Cash and cash equivalents | 125 | 109 |

14 Share capital

| | <i>30 June 2021</i> <i>USD mm</i> | <i>31 Dec 2020</i> <i>USD mm</i> <i>(Audited)</i> |
|---|--------------------------------------|---|
| Issued and fully paid up: 6,995,373,373 (2019: 6,995,373,373) common shares of AED 1 each (USD 0.2728 each) | 1,908 | 1,908 |

15 Treasury Shares

The Company executed a share buyback during the period December 2019 to January 2020 and acquired a total 36,950,000 of its own shares at an average price of AED 0.94.

During Quarter 1 2021, the Company sold 36,950,000 of its own shares at an average price of AED 0.746.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION For the six months period ended 30 June 2021 (Unaudited)

16 Borrowings

| | <i>30 June 2021</i> <i>USD mm</i> | <i>31 Dec 2020</i> <i>USD mm</i> <i>(Audited)</i> |
|--|--------------------------------------|---|
| Non-current | | |
| Loan facility (b) | 82 | 68 |
| | <u>82</u> | <u>68</u> |
| Current | | |
| Term loan facility (a) | 85 | 90 |
| Loan facility (b) | 11 | 5 |
| | <u>96</u> | <u>95</u> |
| Total Borrowings | <u>178</u> | <u>163</u> |
| | <i>30 June 2021</i> <i>USD mm</i> | <i>31 Dec 2020</i> <i>USD mm</i> <i>(Audited)</i> |
| Total Borrowings (including Pearl joint operations) | 178 | 163 |
| Less: Pearl's Loan facility– Non recourse to Dana Gas | (93) | (73) |
| Dana Gas borrowings | <u>85</u> | <u>90</u> |

(a) Term loan facility

Dana Gas PJSC and Dana Gas Egypt Ltd (“DGE”) together (“the borrowers”) entered into a term loan facility with a local UAE bank on 14 October 2020 (“Signing date”), for partly refinancing the Company’s Sukuk. The term loan facility amounts to USD 90 million for a period of one year at an initial 3% per annum margin over LIBOR. The facility can be extended for a further four years at the Company’s option. The facility was fully drawn down on 22 October 2020. The first repayment date falls on the six month anniversary of the signing date with original termination date falling one year from the signing date, with an option to extend for a further period of four years. During the period, the Company paid the first instalment of the term loan amounting to USD 4.7 million on 14 April 2021. As of 30 June 2021, the amount outstanding towards principal is USD 85.3 million.

The term loan facility is secured against the shares of Dana Gas Red Sea Corporation, Dana Gas Egypt Ltd, and Dana LNG Ventures (BVI) and against certain other assets in UAE and Egypt.

Under the terms of the facility, the company is required to comply with certain financial covenants and the Company has complied with these covenants as of 30 June 2021.

(b) Loan facility – Pearl Petroleum

Pearl Petroleum on 18 September 2018 signed a USD 150 million non-recourse (to its shareholders including Dana Gas) loan facility “Facility Agreement” with a local UAE bank with original final repayment date of 30 September 2023 for financing its development activities. The Facility Agreement provides for a 2-year grace period followed by repayment in twelve equal quarterly instalments with the first repayment taking place in 31 December 2020. Pearl has since drawn down the full facility amount of USD 150 million. The repayment schedule for the facility has been amended by way of an Agreement executed on 30 June 2020. Repayments due in 2020 (USD 12.5 million) have been deferred and are now payable during the course of 2021. The remaining balance of the facility (i.e. USD 137.5 million of which USD 50 million was due in 2021) has been deferred by one year with the first repayment commencing from 31 March 2022 and final repayment date is 30 September 2024. The repayment instalments under the facility of USD 31.25 million which are due by 30 June 2022 have been classified as current liabilities. The two of the four instalments for the amounts deferred from 2020 were paid on 31 March 2021 and 30 June 2021. The amended facility agreement also provides for capitalisation of interest payable during 2021, at the option of Pearl, with the repayment on 30 September 2024.

Dana Gas PJSC and Subsidiaries

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16 Borrowings (continued)

Pearl Petroleum signed a new term loan facility of USD 120 million non-recourse (to its shareholders including Dana Gas) on 12 December 2019 with a local UAE bank with final repayment date of 30 September 2023 for financing its development activities and working capital purposes. The facility had a 2.5 year grace period and was repayable in eight equal quarterly instalments, with the first repayment taking place on 30 June 2022. The repayment schedule for this facility has been amended by way of an agreement executed on 30 June 2020, with the first repayment now taking place in 30 June 2023 and final repayment date of 30 September 2024. Pearl has since drawn down the full facility amount of USD 120 million (DG Share: USD 42 million) from the facility as at 30 June 2021.

Pearl has provided pari-passu security to the Lender by way of assignment of revenue, insurance and registered pledge over Pearl's certain existing production assets in Kurdistan for both the facilities. Assignment of revenue will be released and replaced after construction of new gas plant. This financing is non-recourse to the Company.

The borrowings under the non-current liabilities are stated net of transaction costs and are carried at amortised cost as at 30 June 2021.

Under the terms of the loan facility, Pearl is required to comply with certain financial covenants and Pearl has complied with these covenants as of 30 June 2021.

17 Commitments

Pearl Petroleum

As at 30 June 2021, Pearl had capital commitments of circa USD 370.6 million (DG Share: USD 129.7 million) – (2020: USD 396.24 million – DG share: USD 138.69 million).

18 Related party disclosures

Note 1 provides information about the Group's structure, including details of the subsidiaries and joint arrangement.

| | <i>30 June 2021</i> <i>Six months ended</i> | | <i>30 June 2020</i> <i>Six months ended</i> | |
|-------------------------------------|--|--|--|--|
| | Revenues USD mm | Fees for management services USD mm | Revenues USD mm | Fees for management services USD mm |
| Joint arrangement/Major shareholder | 1 | 1 | 1 | 1 |
| Major shareholder | - | (1) | - | (1) |

Fees for management services for joint arrangement and major shareholder relates to actual cost charged in respect of time spend by Dana Gas personnel on Joint ventures activities and time spend by major shareholder personnel on activities related to Dana Gas.

Revenue relates to pipeline capacity charges billed by UGTC to CNGCL (Joint Venture) in which the Group holds 35% interest.

19 Dividend

At the Annual General Meeting of the Company held on 28 April 2021, the shareholders approved a cash dividend of AED 5.5 fils per share for 2020 (2019: AED 5.5 fils) amounting in total to USD 105 million (AED 384.7 million).

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

20 Fair value estimation

Set out below is a comparison by category of carrying amounts and fair values of all of the Group's financial instruments that are carried in the interim condensed consolidated financial information:

| | Carrying amount June 2021 USD mm | Fair value June 2021 USD mm | Carrying amount December 2020 USD mm | Fair value December 2020 USD mm |
|---|--|--------------------------------------|--|--|
| Financial assets | | | | |
| Trade and other receivables (excluding prepaid) | 160 | 160 | 68 | 68 |
| Financial assets at fair value through profit or loss | 93 | 93 | 98 | 98 |
| Cash and short term deposits | 125 | 125 | 108 | 108 |
| Financial liabilities | | | | |
| Borrowings | 178 | 178 | 163 | 163 |
| Trade payables and accruals | 104 | 104 | 65 | 65 |

The fair value of borrowings is determined as the present value of discounted future cash flows using market based discount rate. The fair value is not materially different from its carrying value.

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1)
- Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (Level 2)
- Inputs for the asset or liability that are not based on observable market data (that is unobservable inputs) (Level 3)

Valuation of investment property is determined with reference to comparable market transactions.

The following table presents the Group' assets that are measured at fair value on 30 June 2021:

| | Level 1 USD mm | Level 2 USD mm | Level 3 USD mm | Total USD mm |
|--|-------------------|-------------------|-------------------|-----------------|
| Assets | | | | |
| Financial assets at fair value through profit or loss | - | - | 93 | 93 |
| Investment property | - | 20 | - | 20 |
| Total | - | 20 | 93 | 113 |

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2021 (Unaudited)

20 Fair value estimation (continued)

The following table presents the Group' assets that are measured at fair value on 31 December 2020:

| | Level 1 USD mm | Level 2 USD mm | Level 3 USD mm | Total USD mm |
|--|-------------------|-------------------|-------------------|-----------------|
| Assets | | | | |
| Financial assets at fair value through profit or loss | - | - | 98 | 98 |
| Investment property | - | 20 | - | 20 |
| Total | - | 20 | 98 | 118 |

There have been no transfers between Level 1 and Level 2 during the six months ended 30 June 2021 and year ended 31 December 2020.

The fair value of financial instruments that are not traded in an active market is determined using valuation techniques. These valuation techniques maximise the use of observable market data where it is available and rely as little as possible on entity specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.